

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88203 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						RECEIVED DEC 02 2008 HOBBS (C) State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
1. WELL API NO. 30-025-38965 ✓																			
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓																			
3. State Oil & Gas Lease No																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								5. Lease Name or Unit Agreement Name CH WEIR A ✓ 6. Well Number. 22 ✓											
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC HOB-0249																			
8. Name of Operator CHEVRON U S A INC ✓								9. OGRID 4323 ✓											
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705								11. Pool name or Wildcat BLINEBRY/TUBB/DRINKARD <i>WEIR; BLINEBRY, EAST MONUMENT; TUBB; KAGGS; DRINKARD</i>											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	J	12	20-S	37-E		1650	SOUTH	1650	EAST	LEA									
BH:																			
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)											
08-03-08	08-17-08		10-07-08		10-03-08			3604' GL											
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run											
7090'			6984'		YES			PLATFORM EXP,GR/CCL											
22. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY - 5814-5870, TUBB-6492-6582, DRINKARD-6684-6876																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
11.75		42		1462		14.75		960 SX		370 SX CIRC									
8.625		24		3197		11		970 SX		60 SX CIRC									
5.5		17		7078		5.5 7.875		1750 SX		266 SX CIRC									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD														
					SIZE	DEPTH SET	PACKER SET												
					2 7/8"	6886'													
26. Perforation record (interval, size, and number) BLINEBRY - 5814-24, 5828-36, 5848-50, 5868-70 TUBB - 6492-6500, 6504-14, 6572-82 DRINKARD - 6684-94, 6718-28, 6774-82, 6800-08, 6819-29, 6836-42, 6866-76																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6684-6876</td> <td>ACIDIZE W/3200 GALS ACID,FRAC W/32,000GALS YF1255ST</td> </tr> <tr> <td>6492-6582</td> <td>ACIDIZE W/3000 GALS ACID,FRAC W/72,000 GALS YF120ST</td> </tr> <tr> <td>5814-5870</td> <td>ACIDIZE W/3000 GALS ACID, FRAC W/16,000 GALS YF125ST</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6684-6876	ACIDIZE W/3200 GALS ACID,FRAC W/32,000GALS YF1255ST	6492-6582	ACIDIZE W/3000 GALS ACID,FRAC W/72,000 GALS YF120ST	5814-5870	ACIDIZE W/3000 GALS ACID, FRAC W/16,000 GALS YF125ST
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
6684-6876	ACIDIZE W/3200 GALS ACID,FRAC W/32,000GALS YF1255ST																		
6492-6582	ACIDIZE W/3000 GALS ACID,FRAC W/72,000 GALS YF120ST																		
5814-5870	ACIDIZE W/3000 GALS ACID, FRAC W/16,000 GALS YF125ST																		
28. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)												
10-08-08		PUMPING					PROD												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio												
10-13-08	24 HRS			48	202	107	4208												
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By									
31. List Attachments SURVEY																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial																			
Latitude						Longitude			NAD 1927 1983										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-17-08

E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2558	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2708	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3027	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3538	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3821	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4151	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5268	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5398	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5805	T. Gr. Wash	T. Dakota	
T. Tubb 6329	T. Delaware Sand	T. Morrison	
T. Drinkard 6642	T. Bone Springs	T. Todilto	
T. Abo 6990	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------

Surf	2558		SALT				
2558	2708		ANHYDRITE, DOLOMITE				
2708	3027		ANHYDRITE, DOLOMITE				
3027	3538		ANHYDRITE, DOLOMITE				
3538	3664		SANDSTONE, DOLOMITE, ANHY				
3664	3821		DOLOMITE				
3821	4151		DOLOMITE, LIMESTONE				
4151	5268		DOLOMITE				
5268	5398		DOLOMITE				
5398	5805		DOLOMITE				
5805	6329		DOLOMITE, SANDSTONE				
6329	6642		DOLOMITE, LIMESTONE				
6642	6990		DOLOMITE, LIMESTONE				