V. Well Test Data

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II E C Q Artes, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District IV 1220 S. Sn. Fran	AR.	ales, IM	505	12	220 South St. Santa Fe, N		•				AMENDED REPOR	
1.10			ÚEST FO	OR ALI	LOWABLE		Ю					
Operator name and Address CHEVRON U.S.A. INC.  15 SMITH ROAD  OGRID Numb 4323							mber					
MIDLAND,		5 79705						<sup>3</sup> Reason for l DHC #HOB-		ode/ Effec	tive Date	
<sup>4</sup> API Number 5 Pool Nar 30 – 025-38965				ame SKAGGS; DRINKARD				<sup>6</sup> Pool Code 57000			~	
			<sup>8</sup> Property Name C.H. WEIR "A"						9 Well Number			
II. 10 Su												
Ul or lot no.	12	20-S	37-E	Lot Idn	Feet from the 1650	North/South SOUTH		Feet from the 1650	l	West line AST	County LEA	
11 Bo		Hole Loca										
UL or lot no.	Section	n Townsh	ip Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/\	West line	County	
P Lse Code Code PUMPI					<sup>15</sup> C-129 Pern	15 C-129 Permit Number 16 C		C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
III. Oil a	and Ga	as Transp	orters	1						-		
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
		TAYLOR TRUCKING									OIL	
					s=-			,				
24650		TARGA									GAS	
		METER #118-213189										
			<del> </del>									
IV. Well		alotion De	to									
<sup>21</sup> Spud Da	ite	22 Read	y Date	T	<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforat	ions		<sup>26</sup> DHC, <del>MC</del>	
08-03-08		10-0	3-08		7090'	6984'		6684-6876'		DHC #HOB-0249		
<sup>27</sup> Hole Size								et	30 Sacks Cement			
14.75		11.75				1462			960			
11		8.625				3197			970			
7.875			5.5			7078			1750			

<sup>31</sup> Date New Oil 10-08-08	<sup>32</sup> Gas Delivery Date 10-08-08	<sup>33</sup> Test Date 10-13-08	<sup>34</sup> Test Length 24 HRS	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure			
<sup>37</sup> Choke Size	<sup>38</sup> Oil 48/22	<sup>39</sup> Water 107/38	<sup>40</sup> Gas 202/67		41 Test Method P			
been complied with a complete to the best	at the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and f:	OIL CONSERVATION DIVISION Approved by:					
Printed name: DENISE PINKERTO			Title: PETROLEUM ENGINEER					
Title: REGULATORY SPI	ECIALIST		Approval Date: DEC o 5 2008					
E-mail Address: leakejd@chevron.com	n							
Date: 11-17-200	Phone: 432-687-7375							