

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87412  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

DEC 04 2008

**HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-06436 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ALVES 'B' ✓
8. Well Number 1 ✓
9. OGRID Number 13046 ✓
10. Pool name or Wildcat EUMONT/QUEEN ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> ✓
2. Name of Operator LANEXCO, INC. ✓
3. Address of Operator 1105 WEST KANSAS, JAL, NM 88252
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>8</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ; _____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\* SEE ATTACHMENT

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charles L. Mann TITLE PRODUCTION SUPT. DATE 12-03-08

Type or print name CHARLES MANN E-mail address: \_\_\_\_\_ Telephone No 575-395-3056

(This space for State use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DEC 08 2008

**MAYO MARRS CASING PULLING INC.**

Company: LANEXCO  
 Lease: ALVES B # 1  
 Project: P & A  
 ATTN:

FAX: 432-682-4325  
 PUSHES: GLEN  
 BiD: \$0.00  
 Tracking #: 08-5895-5

11/11/2008 14 HRS  
 SAFETY MEETING - MI RU - ND WELLHEAD - NU BOP - POH - LAYDOWN BAD PIPE - RIH TO 3536' WITH MMCPI TUBING -  
 SPOT 25 SACKS - POH - SDFD

11	Double derrick rig with 4 man work crew/hr	\$295.00	\$3,245.00
1	PUSHER /DAY	\$300.00	\$300.00
3	CREW TRAVEL TIME	\$150.00	\$450.00
1	Water truck priced per load BRINE (Stays on location)	\$500.00	\$500.00
1	Water truck priced per load FRESH (Stays on location)	\$300.00	\$300.00
1	Pump Truck 5 Day Initial Charge	\$2,500.00	\$2,500.00
1	Steel Pits per well	\$750.00	\$750.00
1	B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge	\$550.00	\$550.00
3536	2 3/8" Work String/ft	\$0.20	\$707.20
25	Cement per sack (CLASS C)	\$14.50	\$362.50

Total Daily Cost = \$9,664.70

11/12/2008 13 HRS  
 SAFETY MEETING - RIH AND TAG @ 3286' - CIRCULATE PLUGGING MUD - PUH TO 2604' - SPOT 25 SACKS - POH - WOC -  
 RIH AND TAG @ 2352' - POH - RIH AND PERF @ 1470' - SDFD

10	Double derrick rig with 4 man work crew/hr	\$295.00	\$2,950.00
1	PUSHER /DAY	\$300.00	\$300.00
3	CREW TRAVEL TIME	\$150.00	\$450.00
18	Salt gel per sack (50# SACK)	\$13.00	\$234.00
25	Cement per sack (CLASS C)	\$14.50	\$362.50
1	Perforating @ 4 shots per foot (0-10,000')(1 <sup>ST</sup> PERF)	\$600.00	\$600.00

Total Daily Cost = \$14,561.20

11/13/2008 11 HRS  
 SAFETY MEETING - RIH WITH PACKER - PUMP 35 SACKS INTO PERFS @ 1470' - WENT ON VACUUM - POH - WOC - RIH  
 AND TAG @ 790' - CALL OCD - OK TO FINISH PLUGGING - POH - RIH AND PERF @ 260' - SDFD

8	Double derrick rig with 4 man work crew/hr	\$295.00	\$2,360.00
1	PUSHER /DAY	\$300.00	\$300.00
3	CREW TRAVEL TIME	\$150.00	\$450.00
1	Perforating @ 4 shots per foot same well (additional)	\$500.00	\$500.00
25	Cement per sack (CLASS C)	\$14.50	\$362.50

Total Daily Cost = \$19,178.70

11/14/2008

10 HRS

SAFETY MEETING - DIG OUT WELLHEAD - BREAK CIRCULATION - CIRCULATE 55 SACKS TO SURFACE - WELL WENT ON  
VACUUM - WOC - RIH AND TAG @ 502' SDFD

7	Double derrick rig with 4 man work crew/hr	\$295.00	\$2,065.00
1	PUSHER /DAY	\$300.00	\$300.00
3	CREW TRAVEL TIME	\$150.00	\$450.00
55	Cement per sack (CLASS C)	\$14.50	\$797.50

Total Daily Cost = \$22,791.20