Form 3160-5 (April 20 EVED)	UNITEDSTATES DEPARTMENT OF THE INTERIOR	FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007
RECEIVE	DIDEALLOELAND MANACEMENT	5. Lease Serial No.
O A SUBSTINDEY	NOTICES AND REPORTS ON WELLS	NMLC-031670
Do not use the	is form for proposals to drill or to re-enter an ell. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well X Oil Well	Gas Well Other	8. Well Name and No.
2. NameofOperator ConocoPhillips Company		Burger B-17 9. API Well No.
3a. Address 3b. PhoneNo. (include area code) 3300 N. "A" Street, Bldg. 6 Midland TX 79705-5406 (432)688-6818		30-025-38749 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		W.Na;Pad-Bli,W.Na;Tubb,Ska;Drinkard
1400' FSL & 980' FEL (NE 1/4; SE 1/4) Unit "I" Sec. 17; T20S, R38E		11. County or Parish, State Lea New Mexico
12. CHECK A	PPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen Production (S AlterCasing FractureTreat Reclamation Casing Repair New Construction Recomplete Change Plans Plugand Abandon Temporarily A Convert to Injection PlugBack Water Dispos	Well Integrity X OtherDownhole Abandon Commingle
If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read	ted Operation (clearly state all pertinent details, including estimated starting date ectionally or recomplete horizontally, give subsurface locations and measured and the work will be performed or provide the Bond No. on file with BLM/BIA. Recovolved operations. If the operation results in a multiple completion or recompletional Abandonment Notices shall be filed only after all requirements, including reciply for final inspection.) Idownhole commingle the following pre-approved pools in	I true vertical depths of all pertinent markers and zones. puired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has
#47400 West Nadine I #47530 West Nadine ⁻ #57000 Skaggs Drinka Each pool will be tested	Paddock-Blinebry; Perfs @5940' - 6358' Fubb; Perfs @6566' - 6760' ard; Perfs @6998' - 7029' individually and allocated based upon the test results. Jling of these pools will not reduce the value of the total	
Ownership is the same	for all pools: ConocoPhillips =25% WI, BP =25%, Chev	vron =25%, Apache = 25%
Tubb - Nadine West: Tu	Paddock/Blinebry; Oil% = 52% & Gas% = 88%	rder No. HOB-0277

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Regulatory Technician Gay Thomas 11/05/2008 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date NOV 2 8 2008 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office JAMES A. AMOS

SUPERVISOR-EPS Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.