

Submit 3 Copies To Appropriate District Office  
**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
**District II**  
 1301 W. Grand Ave., Artesia, NM 88210  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 May 27, 2004

|                                                                                                                                                                                                                                                                                                                                         |  |                                                                                                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)<br>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |  | WELL API NO.<br>30-025-39093                                                                        |
| 2. Name of Operator<br>Mack Energy Corporation                                                                                                                                                                                                                                                                                          |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator<br>P. O. Box 960 Artesia, NM 88211-0960                                                                                                                                                                                                                                                                          |  | 6. State Oil & Gas Lease No.<br>VB-1009                                                             |
| 4. Well Location<br>Unit Letter <u>L</u> <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line<br>Section <u>33</u> Township <u>13S</u> Range <u>34E</u> NMPM County <u>Lea</u>                                                                                                                     |  | 7. Lease Name or Unit Agreement Name<br>Jupiter State                                               |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4151' GR                                                                                                                                                                                                                                                                          |  | 8. Well Number <u>1</u>                                                                             |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>                                                                                                                                                                                                                                        |  | 9. OGRID Number<br>13837                                                                            |
| Pit type <u>Depth Groundwater</u> Distance from nearest fresh water well Distance from nearest surface water                                                                                                                                                                                                                            |  | 10. Pool name or Wildcat<br>Cerca Upper Penn                                                        |
| Pit Liner Thickness: <u>      </u> mil. Below-Grade Tank: Volume <u>      </u> bbls; Construction Material <u>      </u>                                                                                                                                                                                                                |  |                                                                                                     |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hours prior to starting plugging operations.

- 1) Perfs @ 10,448-10,452'. Set CIBP @ 10,400' w/ 35' cmt cap.
- 2) TOC @ 9340'. Cut and pull casing @ + or - 9300'
- 3) Set 100' cmt plug 50' above and below cut off point. — WOC-TAG
- 4) Set 100' cmt plug from 8005-7905', woc and tag. Top Abo @ 7965'.
- 5) Set 100' cmt plug from 6234-6134', woc and tag. Top Glorieta @ 6184'.
- 6) Set 100' cmt plug from 4405-4295', woc and tag. 8 5/8 csg @ 4355'.
- 7) Set 100' cmt plug from 2200-2100' — 100' @ TOS 1460'
- 8) Set 100' cmt plug from 444-344', woc and tag. 13 3/8 csg @ 394'.
- 9) Set cmt plug fro 75' to surface.
- 10) Install P & A Marker

Note: Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

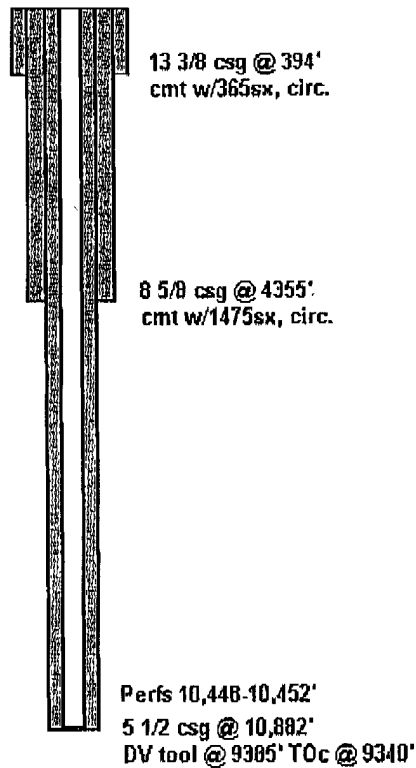
SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 12/5/08

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288  
 For State Use Only

APPROVED BY: Jerry W. Sherrell TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 08 2008  
 Conditions of Approval (if any):

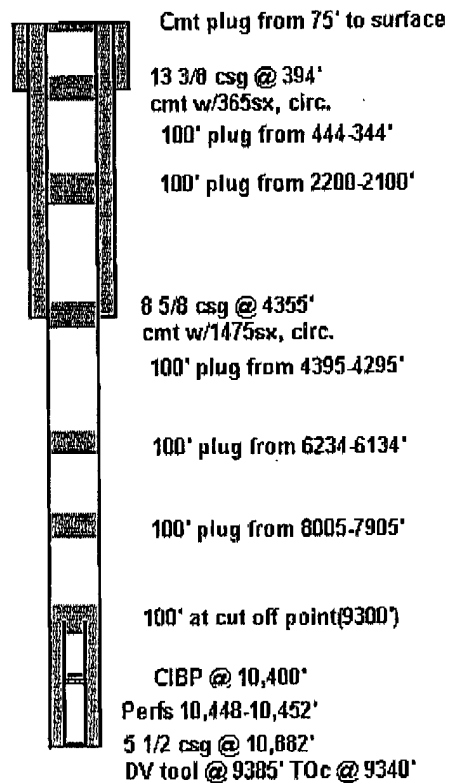
**Mack Energy Corporation**  
**Jupiter State #1 30-025-39093**

**Before**



TD @ 10,803'

**After**



TD @ 10,883'

MACK ENERGY CORPORATION  
P. O. BOX 960  
ARTESIA, NM 88211-0960

## FACSIMILE TRANSMITTAL SHEET

|               |                      |                                     |                   |
|---------------|----------------------|-------------------------------------|-------------------|
| TO            | Buddy                | FROM                                | Jerry W. Sherrell |
| COMPANY:      | OCD                  | DATE:                               | 12-5-08           |
| FAX NUMBER:   | 575-393-0720         | TOTAL NO. OF PAGES INCLUDING COVER: |                   |
| PHONE NUMBER: |                      | SENDER'S REFERENCE NUMBER:          |                   |
| RE:           | Jupiter State #1 PTA | YOUR REFERENCE NUMBER:              | 575-748-1288      |

☐ URGENT ☒ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

## NOTES/COMMENTS.

Buddy, we would also like to have this well plugged, while the pulling unit is rigged up. Is there any way to start this monday? Set CIBP and start pulling casing (should take 2 days to pull casing).  
Jerry

CONFIDENTIAL FAX