

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

HOBBES 9001 COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5 Lease Serial No. NMNM-119274
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr.		6 If Indian, Allottee or Tribe Name
Other <u>Re-Entry</u>		7 Unit or CA Agreement Name and No.
2 Name of Operator Mack Energy Corporation		8 Lease Name and Well No PEERY SWD
3 Address P.O. Box 960 Artesia, NM 88210		9 API Well No 30-005-20333
3a. Phone No (include area code) (575) 748-1288		10 Field and Pool or Exploratory SWD; Devonian
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660 FNL & 990 FEL		11 Sec, T, R, M., on Block and Survey or Area Sec. 29 T15S R30E
At top prod interval reported below		12 County or Parish Chaves
At total depth		13 State NM
14 Date Spudded 11/17/2008	15 Date T D Reached 12/04/2008	16 Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod
17 Elevations (DF, RKB, RT, GL)* 3987' GR	18 Total Depth MD TVD 11,796'	19 Plug Back T D : MD TVD 11,796
20 Depth Bridge Plug Set MD TVD	21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13 3/4	11 3/4	42	0	454	434	290sx		0	None
10 5/8	8 5/8	32	0	5,000	5,000	1100sx		0	None
7 7/8	5 1/2	17 & 20	4791'	11,150	11,150	1800sx		7875'	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	11,077	11,077							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No Holes	Perf Status
A) SWD; Devonian	11,150	11,796					Open Hole
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, etc	
Depth Interval	Amount and Type of Material
11,150-11,796' Open Hole	See 3160-5 for details

28 Production Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production -Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press, Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

SWD- 581

Non-well Prod# 2816575

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Abo	6490
				Wolfcamp	7708
				Atoka	9543
				Morrow	10024
				Lower Miss.	10510
				Devonian	11070

32 Additional remarks (include pugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete as determined from all available records (see attached instruction)*

Name (please print) Jerry W. SherrellTitle Production Clerk

Signature

Jerry W. SherrellDate 12/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for my person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)