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Form 3160-4
(August 2007)

DEC 04 2008

HOBBSOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NM-90	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv., Other		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Yates Petroleum Corporation		7. Unit or CA Agreement Name and No. N/A	
3. Address 105 S. 4th St., Artesia, NM 88210		8. Lease Name and Well No Amazing BAZ Federal 3	
3a. Phone No (include area code) (575) 748-1471		9. API Well No. 30-025-38450	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FSL 330' FEL (SESE) Unit P At top prod. Interval reported below Same as Above At total depth Same as Above		10. Field and Pool, or Exploratory Livingston Ridge; Delaware, SE 11. Sec., T., R., M., on Block and Survey or Area Sec 30-T22S-R32E	
14. Date Spudded 7/11/08 RH 7/16/08 RT		15. Date T.D. Reached 8/5/08	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* 3540' GL	
18. Total Depth: MD 8600' TVD NA		19. Plug Back T.D. MD 8550' TVD NA	
20. Depth Bridge Plug Set MD NA TVD NA		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, Laterolog, CNL	
22. Was Well cored? Was DST run? Directional Survey?		<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond	Surface	40'		Redi-mix		Surface	
17-1/2"	13-3/8"	48#	Surface	900'		650 sx		Surface	
11"	8-5/8"	24 & 32#	Surface	4504'		1280 sx		Surface	
7-7/8"	5-1/2"	15.5 & 17#	Surface	8600'		860 sx		Est 3288'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8496'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	6668'	8465'				
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8378-8465'	Frac w/25# Borate XL, 880 bbls fluid, 50,000# Super LC 20/40 sand
7326-8305'	Acidized w/2500 gal 7-1/2% IC HCl & 45 balls
6934-7056'	Acidized w/2500 gal 7-1/2% IC HCl & 30 balls
6668-6814'	Acidized w/1500 gal 7-1/2% HCl & 25 balls

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/03/08	10/15/08	24	→	78	126	215	NA	NA	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	78	126	215	NA		

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

Producing

NOV 30 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel; vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MANAGEMENT CANYON OFFICE JAN 20 11 36 AM '08				Top of Salt	940'
				Bottom of Salt	4343'
				Bell Canyon	4676'
				Cherry Canyon	5540'
				Brushy Canyon	7098'
				Bone Springs	8494'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Allison Barton Title Regulatory Compliance Technician

Signature Allison Barton Date 11/17/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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Yates Petroleum Corporation
Amazing BAZ Federal #3
Section 30-T22S-R32E
Lea County, New Mexico
Page 3

Form 3160-4 continued:

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
8463-8465'		3	Open
8438-8441'		4	Open
8400-8404'		5	Open
8378-8382'		5	Open
8301-8305'		6	Open
8237-8242'		6	Open
8197-8203'		7	Open
7452-7460'		9	Open
7342-7348'		7	Open
7326-7332'		7	Open
7052-7056'		5	Open
7044-7048'		5	Open
6948-6950'		3	Open
6934-6936'		3	Open
6812-6814'		3	Open
6716-6720'		5	Open
6668-6673'		6	Open



Regulatory Compliance Technician