

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

DEC 04 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

**HOBBSOCD**

WELL API NO.

30-025-38554

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UNIT

8. Well Number 137

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG S/A

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

CHEVRON

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 1980 feet from the NORTH line and 1310 feet from the WEST line

Section 2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3983'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: REQUEST EXTENSION &amp; CHANGE CSG PLANS

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. RECEIVED APPROVAL ON 12-27-2007 TO CHANGE THE CSG DESIGN (ATTACHED)  
WE RECEIVED NOTICE THAT THE INTENT TO DRILL HAD EXPIRED (REC'D ON 12-02-08) (ATTACHED)  
WE WOULD LIKE TO REQUEST AN EXTENSION FOR THIS NEW DRILL AND ALSO CHANGE THE CSG DESIGN ONCE AGAIN:

12 1/4" HOLE, 8 5/8", 24#, J-55 CSG TO 1650'

CEMENT W/895 SX 14.8 PPG API C CEMENT W/1% CALCIUM CHLORIDE &amp; 0.125 LB/SX POLY-E-FLAKE. YIELD-1.336 CUFT/SX, 6.341 GAL/SX MIX WATER.

7 7/8" HOLE, 5 1/2" 17#, J55 CSG TO 5200

CEMENT W/925 SX 14.8 PPG API C CEMENT W/10 LB/BBL MICROBOND, 0.5% FLUID LOSS, 0.15% RETARDER, 0.25 LB/SX DEFOAMER. YIELD-1.45 CUFT/SX, 6.73 GAL/SX MIX WATER.

Spud Date:

Rig Release Date:

Expires 9/19/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 12-02-2008

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

PETROLEUM ENGINEER

DEC 09 2008

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):