

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

**RECEIVED**  
OIL & GAS PERMITTING DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**DEC 04 2008**

WELL API NO. 30-025-38555	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT	✓
8. Well Number 145	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat VACUUM GRAYBURG S/A	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3983'	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter C: 1286 feet from the NORTH line and 1831 feet from the WEST line Section 2 Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. RECEIVED APPROVAL ON 12-27-2007 TO CHANGE THE CSG DESIGN (ATTACHED)  
WE RECEIVED NOTICE THAT THE INTENT TO DRILL HAD EXPIRED (REC'D ON 12-02-08) (ATTACHED)  
WE WOULD LIKE TO REQUEST AN EXTENSION FOR THIS NEW DRILL AND ALSO CHANGE THE CSG DESIGN ONCE AGAIN:

12 1/4" HOLE, 8 5/8", 24#, J-55 CSG TO 1630'  
CEMENT W/875 SX 14.8 PPG API C CEMENT W/1% CALCIUM CHLORIDE & 0.125 LB/SX POLY-E-FLAKE. YIELD-1.336 CUFT/SX, 6.341 GAL/SX MIX WATER.

7 7/8" HOLE, 5 1/2" 17#, J55 CSG TO 5200  
CEMENT W/925 SX 14.8 PPG API C CEMENT W/10 LB/BBL MICROBOND, 0.5% FLUID LOSS, 0.15% RETARDER, 0.25 LB/SX DEFOAMER. YIELD-1.45 CUFT/SX, 6.73 GAL/SX MIX WATER.

Spud Date:

Rig Release Date:

*Expires 9/19/2009*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 12-02-2008

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

*[Signature]*

PETROLEUM ENGINEER

**DEC 09 2008**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Condittons of Approval (if any):