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BLM 3160-4  
(August 2007)

DEC 04 2008

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FORM APPROVED

OMB NO. 1004-0137

Expires July 31, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMNM13422B

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr

Other

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator

Marbob Energy Corporations

8 FARM OR LEASE NAME

Falcon Federal #3H

3 Address

P.O. Box 227  
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

9 API WELL NO

30-025-39026

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 330' FNL &amp; 2310' FWL, Unit C (NENW)

At top prod Interval reported below 860' FNL &amp; 2273' FWL, Unit C (NENW)

At total depth 2297' FNL &amp; 2209' FWL, Unit F (SENW)

10. FIELD NAME

Lusk; Bone Spring North

11 SEC T. R. M., OR BLOCK AND SURVEY  
OR AREA 9 T 19S R 32E

12 COUNTY OR PARISH 13 STATE

Lea

NM

14 Date Spudded

7/13/08

15. Date T D Reached

8/14/08

16 Date Completed

10/23/08

☐ D & A☒ Ready to Prod

17. ELEVATIONS (DF, RKB, RT, GR, etc)\*

3650'

GR

3667'

KB

18 Total Depth

MD

11065'

TVD

9333'

19. Plug back T D

MD

11019'

TVD

9332'

20 Depth Bridge Plug Set.

MD

TVD

21 Type Electric &amp; other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☐ No☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54#	0	1113'		950 sx		0	None
12 1/4"	9 5/8"	36#	0	3043'		875 sx		0	None
7 7/8"	5 1/2"	17#	0	11063'		1425 sx		3000' - TS	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8861'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Bone Spring	9623'	11000'	9623-11000'		36	Open
B)						
C)						
D)						

27 Acid Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
9623-11000'	Acidz w/4000 gal 15% acid; Frac w/524164# 16/30 Expedited sand & 315964 gal fluid

ACCEPTED FOR RECORD

NOV 30 2008

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
10/24/08	10/27/08	24	→	92	35	277			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→					Producing	

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

\* See instructions and spaces for additional data on page 2)

## 28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwe SI	Csg. Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

## 28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwe SI	Csg. Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
				Rustler	1156'
				Top of Salt	1314'
				Bottom of Salt	2776'
				Yates	3005'
				Seven Rivers	3361'
				Queen	3852'
				San Andres	4672'
				Delaware	5131'
				Bone Spring	7151'
					TD 11065'

32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 11/5/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction