

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87406
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38990
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Mack Energy Corporation		6. State Oil & Gas Lease No. V-7048
3. Address of Operator P.O. Box 960 Artesia, NM 88210		7. Lease Name or Unit Agreement Name Ohio State
4. Well Location Unit Letter <u>K</u> <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3,970' GR		9. OGRID Number 013837
		10. Pool Name or Wildcat Vacuum; Blinebry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/8/2008 Perforated 6,215-6,442' 57 holes.

10/9/2008 Acidized w/ 4,000 gals 15% HCL.

10/14/2008 Frac 18,120# Liteprop, 172,010# White Sand, 18,180# Siberprop, 171,485 gals 40# gel.

10/16/2008 RIH w/ 208 jts 2 7/8 tubing, SN @ 6460', 2 1/2 x 2 x 24' pump.

Spud Date:

9/06/2008

Rig Release Date:

9/22/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry W. Sherrell

TITLE Production Clerk

DATE 12/01/2008

Type or print name Jerry W. Sherrell

E-mail address: jerrys@mackenergycorp.com

PHONE: 575-748-1288

For State Use Only

APPROVED BY:

[Signature]

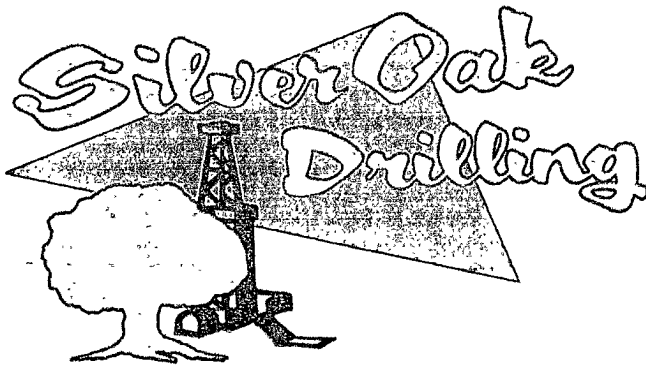
TITLE

PETROLEUM ENGINEER

DATE

DEC 08 2008

Conditions of Approval (if any):



PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

September 30, 2008

Mack Energy Corporation
PO Box 960
Artesia, NM 88211-0960

30-025-38990

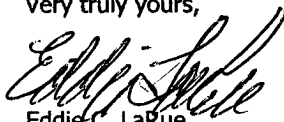
RE: Ohio State #2
1650' FSL & 1650' FWL
Sec. 7, T18S, R35E
Lea County, New Mexico

Unit K

Dear Sir,

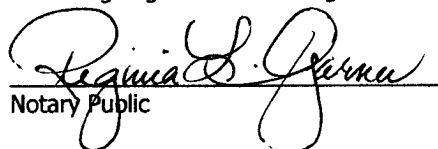
The attached is the Deviation Survey for the above captioned well.

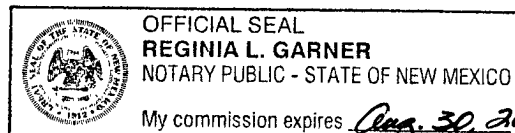
Very truly yours,


Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 30th day of September, 2008.


Notary Public



Date	Depth	Dev	Dir	TVD
09/06/2008	249.00	0.75	0.00	0.00
09/07/2008	494.00	0.75	0.00	0.00
09/07/2008	957.00	0.50	0.00	0.00
09/07/2008	1211.00	0.75	0.00	0.00
09/10/2008	1682.00	1.14	348.06	0.00
09/10/2008	1746.00	1.14	0.19	0.00
09/10/2008	1841.00	1.23	18.03	0.00
09/10/2008	1937.00	1.23	21.19	0.00
09/11/2008	2032.00	1.41	30.50	2082.00
09/11/2008	2096.00	1.49	73.49	2146.00
09/11/2008	2191.00	1.67	123.57	0.00
09/11/2008	2223.00	1.93	139.40	0.00
09/11/2008	2318.00	1.32	273.88	0.00
09/11/2008	2382.00	1.32	276.5	0.00
09/11/2008	2477.00	1.60	294.62	0.00
09/11/2008	2573.00	2.64	90.89	0.00
09/12/2008	2636.00	2.02	110.66	2686.00
09/12/2008	2700.00	1.85	112.77	2750.00
09/12/2008	2763.00	1.14	173.51	0.00
09/12/2008	2827.00	0.97	194.95	2877.00
09/12/2008	3018.00	0.70	160.61	3068.00
09/12/2008	3112.00	5.30	170.17	0.00
09/12/2008	3208.00	0.35	169.73	0.00
09/12/2008	3303.00	0.29	302.18	0.00
09/12/2008	3398.00	0.26	319.84	0.00
09/12/2008	3494.00	0.26	325.82	0.00
09/13/2008	3589.00	0.62	345.33	3639.00
09/13/2008	3684.00	0.97	342.34	3734.00
09/13/2008	3779.00	1.23	343.49	3829.00
09/13/2008	3875.00	1.41	345.42	0.00
09/13/2008	3939.00	0.44	39.91	0.00
09/13/2008	4066.00	0.35	15.75	0.00
09/13/2008	4124.00	0.53	351.40	0.00
09/13/2008	4225.00	0.79	349.90	0.00
09/14/2008	4352.00	0.97	346.74	4402.00
09/14/2008	4447.00	1.32	344.10	4497.00
09/14/2008	4510.00	1.41	342.17	4560.00
09/14/2008	4576.00	0.62	33.94	0.00
09/14/2008	4672.00	0.35	58.90	0.00
09/14/2008	4767.00	0.44	4123.00	0.00
09/14/2008	4860.00	0.35	55.91	0.00
09/14/2008	4990.00	0.26	79.02	0.00
09/15/2008	5083.00	0.35	38.51	0.00
09/15/2008	5178.00	0.53	17.50	0.00
09/15/2008	5275.00	0.44	16.53	0.00
09/15/2008	5371.00	0.44	348.06	0.00
09/15/2008	5466.00	0.97	341.73	0.00
09/15/2008	5561.00	1.06	331.09	0.00
09/15/2008	5657.00	1.32	336.54	0.00
09/16/2008	5720.00	1.32	339.18	0.00
09/16/2008	5816.00	2.20	334.35	0.00
09/16/2008	5878.00	1.76	339.00	0.00
09/16/2008	5943.00	1.58	347.00	0.00
09/16/2008	6006.00	1.32	351.22	0.00
09/16/2008	6070.00	1.14	355.09	0.00
09/16/2008	6133.00	1.14	350.61	0.00
09/17/2008	6197.00	2.20	351.31	0.00
09/17/2008	6260.00	1.41	358.16	0.00
09/18/2008	6356.00	0.88	173.33	0.00

Date	Depth	Dev	Dir	TVD
09/18/2008	6419.00	1.49	172.89	0.00
09/18/2008	6483.00	0.62	264.30	0.00
09/18/2008	6546.00	1.06	279.85	0.00
09/18/2008	6610.00	1.06	270.89	0.00
09/18/2008	6673.00	0.97	268.16	0.00
09/18/2008	6737.00	1.32	270.10	0.00
09/19/2008	6801.00	0.70	312.20	0.00
09/19/2008	6846.00	0.44	335.49	0.00
09/19/2008	6928.00	0.53	333.20	0.00
09/19/2008	6911.00	0.88	353.59	0.00
09/19/2008	7040.00	1.41	347.53	0.00

30-025-38990