Office.	of New Mexico	Form C-103 Revised June 10, 2003
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSEI	id II CONCEDIVATION DIVIGION	
District III 1220 Sou	uth St. Francis Dr.	5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Laguna Deep Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 007
2. Name of Operator		9. OGRID Number 023230
Tom Brown, Inc. 3. Address of Operator		10. Pool name or Wildcat
P O Box 2608, Midland, TX 79	9702	Quail Ridge; Atoka (Gas) 83200
4. Well Location		
Unit Letter E : 1980 feet from the	he <u>North</u> line and	950 feet from the West line
Section 36 Township	19S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO		UBSEQUENT REPORT OF: VORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE	DRILLING OPNS. PLUG AND
PULL OR ALTER CASING	CASING TES	
OTHER:	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
8/16/03 MIRU Pool WL. NU BOP. 8/18/03 RIH & set Pkr @ 12983. Perf 13376-13382, 2 SPF		
8/20/03 Acidize Perfs 13376-13382 w/ 1500 gals 50 quality acid. Swab well		
8/21/03 ND tree, release pkr, NU BOP. TOOH w/ pkr. RIH & set CIBP @ 13310 w/ 12' cmt on top 8/22/03 Perf Upper Morrow 13168-13178, 6 SPF. TIH & set pkr @ 12858		
8/22/03 Perf Upper Morrow 13168-13178, 6 SPF. TIH & set pkr @ 12858 8/25/03 Acidize Perf 13168-13178 w/ 1500 gals MOD 101. Swab well		
9/11/03 Frac Upper Morrow perfs 13168-13178 w/ 38956 gals 7% KCL & 14966 lbs 20/40. Swab well 10/1/03 MIRU PU. POOH w/ tbg & pkr. Closed well in.		
10/1/03 MIRU PU. POOH w/ tbg & pkr. Closed well in. 10/2/03 RIH & set CBP @ 13125. Test Cgs & plug to 5000 psi w/ a good test. 10/2/03 RIH w/ tbg & pkr. Set pkr @ 12375. Perf Atoka 12602-12620, 6 SPF. Flow test well 10/10/03 Gas company completed gas line. Turned well to production.		
10/2/03 RIH w/ tbg & pkr. Set pkr @ 12375. Perf Atoka 12602-12620, 6 SPF. Flow test well		
10/10/03 Gas company completed gas line. Turned well to production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Operations Asst/Tech DATE 11/503		
Type or print name Diane Kuykendall	E-mail address: dkuykend	
(This space for State use)		
APPPROVED BY	TITLE PETROLEUM	ENGINEER NOV 2 4 2003 DATE
Conditions of approval, if any:		