Page 1 of 1

Jones, William V., EMNRD



From: Jones, William V., EMNRD

Sent: Tuesday, July 31, 2007 11:08 AM

To: 'Billy Prichard'

Cc: Ezeanyim, Richard, EMNRD

Subject: SWD Application on behalf of Bobby McKay dba 5 A Oil Company: Wm Snyder #1 30-025-02703 San Andres and Glorieta

Hello Mr. Bill Prichard:

This application on behalf of Bobby McKay is to re-activate SWD-931 which allowed Marks & Garner to inject into the lower SA and upper Glorieta near Lovington. Apparently Marks&Garner never used this well for injection - the well file does not show it to be used.

This area and this injection interval has been the subject of numerous Division and Commission cases in recent years the worst of which involved injection into this interval which traveled almost a mile and entered corroded wellbores and may have ruined some late-stage PermoPenn oil production. The wellbores in this area that were not cemented across the San Andres and Glorieta and were drilled in the 50s and 60s have corroded casing and present a danger - if injection is allowed - to lower oil and gas producing pools. Affected owners would be the operators in at least these Pools: Big Dog-Miss gas NW Big Dog-Strawn, South Big Dog-Strawn, West Lovington-Strawn, and Townsend-PermoPenn.

Since we cannot be sure of the extent of "affected" area due to this injection, and very similar and nearby injection has caused damage in the past and could cause damage from this well's injection, this application is being denied.

You could make a similar case to a Division Examiner by presenting technical testimony. Please note, that if this is to be pursued, all affected parties should be notified including those operators in the aforementioned pools. Also, all lands without an operator of record from the San Andres to the Morrow must have the lessee notified or if no lessee, the mineral interest owner. The AOR should be at least one mile or as determined by other methods.

Thank You,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448 Bobby McKay DBA 5"A" Oil Company C108 (Application for Authorization to Inject) WM Snyder # 001 API # 30-025-02703 1980 FNL X 1980 FEL Unit Letter G, Section 35, T15S, R35E Lea County, New Mexico PECE/VEDWI JUL 16 PM 1 30

EMNRD New Mexico Oil Conservation Division Engineering Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

Attention: William V. Jones

Please find enclosed form C108 for the above well. Per SWD-931 NMOCD District 1 will be notified to witness PBTD check. Seating Nipple and tubing will be run to a depth of 6500 feet and the disposal interval will be swabbed for fluid production. Static bottom hole pressure will be calculated from the swab test. Should you have questions or need further information to not hesitate to call or email.

Sincerely,

Billy E. Trution

Billy (Bill) E. Prichard Agent for Bobby McKay 505-390-9100 Email: <u>shabillron01@warpdriveonline.com</u>

Injection Permit Checklist 2/8/07	
SWD Order Number Dates: Division ApprovedDistrict Approved	
Well Name/Num: WM SNYDER #1 Date Spudded: 5/3/57	
API Num: (30-) 025-027-3 County: LEA	
Footages 1980 FNL/19 TOFEL Sec 35 TSP 155 Rge 35E BILLE, PRICHARD	•
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1532 Seo Sup 931 commercial 7/2	@ 4700 1
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Hole/Pipe Sizes Depths Cement Top/Method	
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Production 7 /13 5 12 /D, 765 30 0 5X	
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Plug Back Depth	
Diagrams Included (Y/N): Before Conversion After Conversion	
Checks (Y/N): Well File Reviewed FL ags in Imaging only marked include to Q	
Deplated WC	_01L
Intervals: Depths Formation Producing (Yes/No)	- Conser -
Capitan Reef	
Cliff House, Etc:	
107B	
Bottom Inj Interval 7566 6850 CLSR 750-Open Hole (Y/N) Formation Below Deviated Hole (Y/N)	
	1
Fresh Water: Depths: 60-240 Wells(Y/N) 22 Analysis Included (Y/N): Affirmative Statement	
Salt Water Analysis: Injection Zone (Y/N/NA) DispWaters (Y/N/NA) Types: AB WC Townsol	
Notice: Newspaper(Y/N) Surface Owner Trhu BUS and Mineral Owner(s)	li
Other Affected Parties: Multif Finner, ECG, clesoph, anuch, Yoto, SWYDer Rouch, T	
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AOR Num of P&A Wells Repairs? Diagrams Included? RBDMS Updated (Y/N)	
Well Table Adequate (Y/N) AOR STRs: SecTspRge UIC Form Completed (Y/N)	
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AOR Required Work:	_
Required Work to this Well:	

OPERATOR Inc LOCATION B LEASE 35 Surface plug 13 degree casing set at 440 ' with 420 sx of C cement Cire to Surface Hole size 174 plug 1943 , 2109 -1924 $8\frac{1}{8}$ " casing set at 4750 ' with 3080 sx of $4\frac{1}{10}$ cement Plug bays Depth 10750 Hole size 1 Cire to surface - plug 7926 - plug 9817 1 - Plug 10592 TD 10250

- Gai nterarit PLI E 999 LEASE 235E > Plug from 480 to 380 137 " casing set at 430 ' with 440 sx of C cement Hole size 172 " auft) - 19 + 1950 $8\frac{5}{2}$ " casing set at 4673' with 1750 sx of 4C cement Par Hole size _11 " Par + Pup 50 sy at 4720 Top 100' From Surface 25 5+ plug 8250 as a plus CIBP 10 10540 Parts - 10698 - 10727 52 " casing set at 10800' with 1000 sx of <u>H</u> cement Total depth 10800 ' Hole size 773" Top Cement 6420

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ONGARD INQUIRE LAND BY SECTION

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

	APPLICATION FOR AUTHORIZATION TO INJECT
I.	PURPOSE: Secondary Recovery Pressure Maintenance XDisposal Storage Application qualifies for administrative approval? XYes No
II.	OPERATOR: Bobby McKay DBA 5 A Oil Company Ogrid # 215322
	ADDRESS: c/o Pueblo West LLC, 1611 SE 5 th Street, Seminole, TX 79360
	CONTACT PARTY: Billy E. Prichard PHONE: 505-390-9100
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?YesXNo If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*X1.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME:Billy E. Prichard TITLE:Agent
	SIGNATURE: Billy E. Fruhne DATE: 7/11/07

E-MAIL ADDRESS: shabillron01@warpdriveonline.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: __NMOCD_SWD-931 issued August 2, 2004 has expired_____

Bobby McKay DBA 5"A" Oil Company C108 (Application for Authorization to Inject) WM Snyder # 001 API # 30-025-02703 1980 FNL X 1980 FEL Unit Letter G, Section 35, T15S, R35E Lea County, New Mexico

I. The purpose of this application is for the conversion of the above well from a Wolfcamp oil well to a commercial salt water disposal well. This application qualifies for administrative approval.

II. Bobby McKay DBA 5 "A" Oil Company Ogrid # 215322
 c/o Pueblo West LLC
 1611 SE 5th Street
 Seminole,TX 79360
 Contact ; Billy E. Prichard 505-390-9100

III. Well data – Attachment A

- IV. This is not an expansion of an existing project
- V. Map of Area of Review Attachment B
- VI. Wells in AOR Attachment C
- VII. The proposed average daily disposal rate is expected to be 1500 BWPD with a maximum disposal rate of 5000 BWPD.

This will be an open system

The proposed average daily disposal pressure is expected to be 250 psig with a maximum disposal pressure of 950 psig.

The disposal fluid will be produced water trucked in from numerous producing formations in southeastern New Mexico. – Attachment D

- VIII. Geological Data Attachment E
- IX. No stimulation is planned unless rates and pressures dictate.
- X. Logs and completion data submitted by previous operator.
- XI. Numerous fresh water wells were identified in the 1.0 mile AOR. Attachment F
- XII. Affirmative Water Statement Attachment G
- XIII. Proof of Notify and Proof of Publication Attachment H

Bobby McKay DBA 5"A" Oil Company Ogrid # 215322 printed 7/4/2007 See attached documentation of transfer of API # 30-025-02703 to Bobby McKay when SWD permit is issued.



Attachment A

Bobby McKay DBA 5"A" Oil Company C108 (Application for Authorization to Inject) WM Snyder # 001 API # 30-025-02703 1980 FNL X 1980 FEL Unit Letter G, Section 35, T15S, R35E Lea County, New Mexico

Well Data

Spud 5/23/1959 as Townsend Wolfcamp Oil well

13 3/8" 48# H-40 casing set in 17 ¹/₂" hole at 390 feet. Cemented with 425 sacks cement. Cement Circulated

8 5/8" 24# & 32# J55 casing set in 11" hole at 4750 feet. Cemented with 1800 sacks Incor Poz with 6% gel and 300 sacks Incor Neat. Records do not indicate that cement circulated to surface. Cement volumes are sufficient to circulate.

5 ½" 17# & 20# N80 casing set in 7 7/8" hole at 10765 feet. Cemented with 300 sacks cement.

Perforations 10244-10252 feet 10590-10598 feet 10628-10660 feet 10675-10685 feet

Production Summary of api:3002502703 pool:TOWNSEND;PERMO UPPER PENN

producing year	Oil	Gas	Water	Co2
1992	77812	102578	47485	0
1993	706	0	2334	0
1994	568	0	1558	0
1995	532	0	853	0
1996	677	0	1599	0
1997	605	0	1248	0
1998	15	0	0	0
1999	21	0	0	0
2000	244	0	382	0
2001	31	0	71	0
2002	9	0	3	0
2003	0	0	0	0
2004	0	0	0	0
2005	0	0	0	0
2006	0	0	0	0
2007	0	0	0	0
L. SUP			¥8	0

Attachment A



Attachment A

Bobby McKay DBA 5"A" Oil Company C108 (Application for Authorization to Inject) WM Snyder # 001 API # 30-025-02703 1980 FNL X 1980 FEL Unit Letter G, Section 35, T15S, R35E Lea County, New Mexico

Wells in the 0.5 mile Area of Review Harper Oil Company Snyder #901 API # 30-025-26339 1980 FSL & 1980 FEL Unit Letter "J", Section 26, T158, R38E Plugged and Abandoned as Dry Hole 6/7/1979

Tamarack Petroleum Company, Inc Laura # 001 API # 30-025-29785 660 FNL & 1980 FEL Unit Letter "B", Section 35, T15S, R35E Plugged and Abandoned 1990

Integrity Oil and Gas, Inc Aaron State # 001 API # 30-025-28777 1980 FSL & 1980 FEL Unit Letter "J", Section 35, T15S, R35E Plugged and Abandoned 1999

EOG RESOURCES INC Fisher 35 # 001 API # 30-025-36634 1247 FNL & 233 FWL Unit Letter "D", Section 35, T15S, R35E Plugged and Abandoned 2004

Attachment C



ofpot