

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04737
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	441
9. Pool Name or Wildcat	EUNICE MONUMENT GRAYBURG S/A
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3611' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter E : 1980' Feet From The NORTH Line and 660' Feet From The WEST Line
Section 21 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3611' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REQUEST TA STATUS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

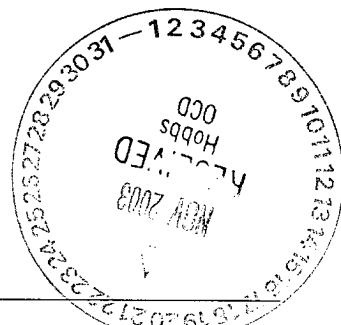
11-04-03: MIRU PU & REV UNIT. TIH TO 3740'.

11-05-03: TIH W/CIBP & SET @ 3735'. PERFORM MIT CSG TEST TO 580 PSI FOR 30 MINUTES. CUT GOOD CHART.
(ORIGINAL CHART & COPY OF CHART ATTACHED)

WELL IS TEMPORARILY ABANDONED.

UNECONOMICAL TO PRODUCE AT THIS TIME, BUT WILL BE EVALUATED FOR FUTURE USE.

This Approval of Temporary
Abandonment Expires 11/25/2008



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 11/19/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE

DeSoto/Nichols 12-93 ver 1.0

NOV 25 2003



WELL DATA SHEET

LEASE: EMSU WELL: 441
 LOC: 1980' F N L & 660' F W L SEC: 21
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: E ST: N.M.
 (formerly: Amott Ramsay NCT-C #4)

FORM: Grayburg / San Andres DATE: 11/5/2003
 GL: 3611' STATUS: TA'D
 KB: 3611' API NO: 30-025-04737
 DF: CHEVNO: FA 58770:01

Date Completed: 2/28/36
 Initial Production: F/ 1208 BOPD
 Initial Formation: Grayburg
 FROM: 3771' to 3919' / GOR 621

Completion Data

Natural OH completion.

Subsequent Workover or Reconditioning:

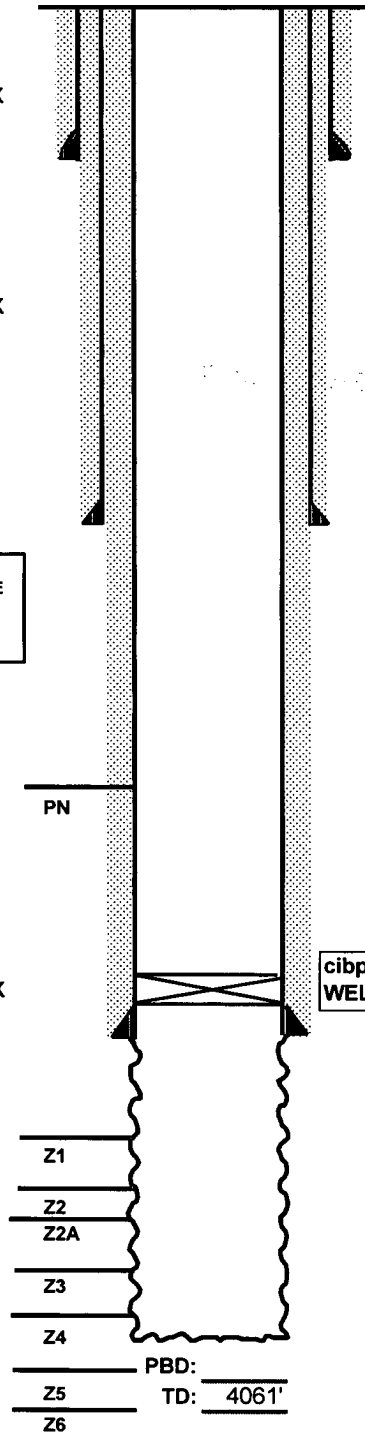
11/41 Install flow valves. Tst 232 BO/ 100 BWPD.
 3/51 Install closed gas lift system. Tst: 47 BO/ 81 BWPD. 2/53 Install pumping equipment. Tst: 62 BO/ 93 BWPD. GOR - 514.
 8/71 ACDZ 500 gals 15% NeA. Tst: 63 BO/ 114 BWPD. B/4 - 29 BO/ 114 BWPD.
 5/72 ACDZ 500 gals 15% NeA. Tst: 72 BO/ 166 BWPD. B/4 - 42 BO/ 70 BWPD.
 5/73 ACDZ w/ 750 gals 15% NeA. Tst: 58 BO/ 172 BWPD. B/4 - 39 BOPD + 147 BWPD.
 11/78 Dump acid 750 gals 15% NeA. Tst: 25 BO/ 390 BWPD.
 7/79 Dump acid 750 gals 15% NeA. Tst: 23 BO/ 323 BWPD/ 64 MCFPD.
 4/80 Dump acid 500 gals 15% NeA. Tst: 20 BO/ 282 BWPD/ 57 MCFPD.
 7/81 500 gals 15% NeA acid job. Tst: 20 BO/ 210 BW/ 44 MCF. B/4 - 12 BOP/ 187 BW/ 48 MCF.
 1/82 Dump acid 1000 gals 15% NeA. Tst: 22 BO/ 227 BWPD/ 77 MCF. B/4 - 12 BO/ 189 BW/ 29 MCF.
 8/82 Dump acid 750 gals 15% NeA. Tst: 22 BO/ 210 BWPD/ 88 MCF. B/4 - 14 BO/ 180 BW/ 77 MCF.
 4/83 Dump acid 750 gals 15% NeA. Tst: 18 BO/ 186 BWPD/ 75 MCF. B/4 - 11 BO/ 165 BW.
 10/83 Dump acid 750 gals 15% NeA. Tst: 18 BO/ 175 BWPD/ 94 MCF. B/4 - 14 BO/ 133 BW/ 81 MCF.
 10/85 Scale squeezed.
 5/86 Comments in file about offset #442 completion date and corresponding drop in #441's prod to 4 BO/ 38 BWPD. FL - 31' ASN. Indicated a direct connection betw. 441 & 442.
 6/86 Scale squeezed.
 7/87 XO WH. Air deepened to 4061'. Well would not hold columnn of fluid while trying to log. Put well back on production. Tst 6 BO/ 218 BW/ 67 MCFPD. FL @ 186' ASN. B/4 - 5 BO/ 102 BW/ 12 MCFPD.
 1/89 Scale squeezed.
 1/90 Scale squeezed.
 4/90 Scale squeezed.
 11/03 WELL IS TA'D
 Additional Data:
 T/Penrose @ 3694'
 T/Grayburg Zone 1 @ 3880'
 T/Grayburg Zone 2 @ 3926'
 T/Grayburg Zone 2A @ 3975'
 T/Grayburg Zone 3 @ 4012'
 T/Grayburg Zone 4 @ 4054'
 T/Grayburg Zone 5 @ 4103'
 T/Grayburg Zone 6 @ 4135'
 T/San Andres @ 4150'
 KB @ 3611'

10-3/4" OD
 40# CSG
 Set @ 304' W/ 250 SX
 Cmt circ.? Yes
 TOC @ --- by calc
 (13-3/4" hole)

7-5/8" OD
 26# CSG
 Set @ 1462' W/ 325 SX
 Cmt circ.? No
 TOC @ 64' by calc
 (9-7/8" hole)

Tubing Detail:
 THERE IS NO RODS OR TBG. IN HOLE
 WELL IS TA'D

5-1/2" OD
 17# CSG
 Set @ 3771' W/ 300 SX
 Cmt circ.? No
 TOC @ 452' by calc.
 (6-3/4" hole?)



FILE: EMSU441WB.XLS

