

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-27467 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Cimarron Exploration Company | | 6. State Oil & Gas Lease No. L-990 |
| 3. Address of Operator P.O. Box 1592, Roswell, NM 88202-1592 | | 7. Lease Name or Unit Agreement Name: West Knowles |
| 4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>35</u> Township <u>16-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County | | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3768' GR | | |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Test casing ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

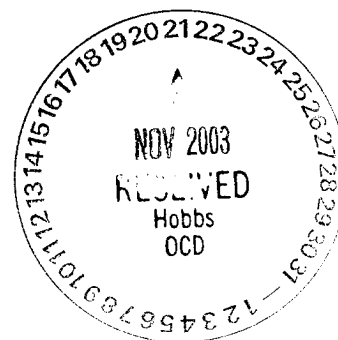
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Test casing and temporarily abandon well.

Well currently has 5.5" bridge plug set at 8200' above the perforations at 8302-72' (schematic attached).

On 11/25/03 will pressure test well to 500# for 30 minutes and apply for TA status.

This Approval of Temporary
Abandonment Expires 11/25/03



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard C. Gilliland TITLE Vice President DATE 11/19/03

Type or print name Richard C. Gilliland

Telephone No. (505) 623-9799

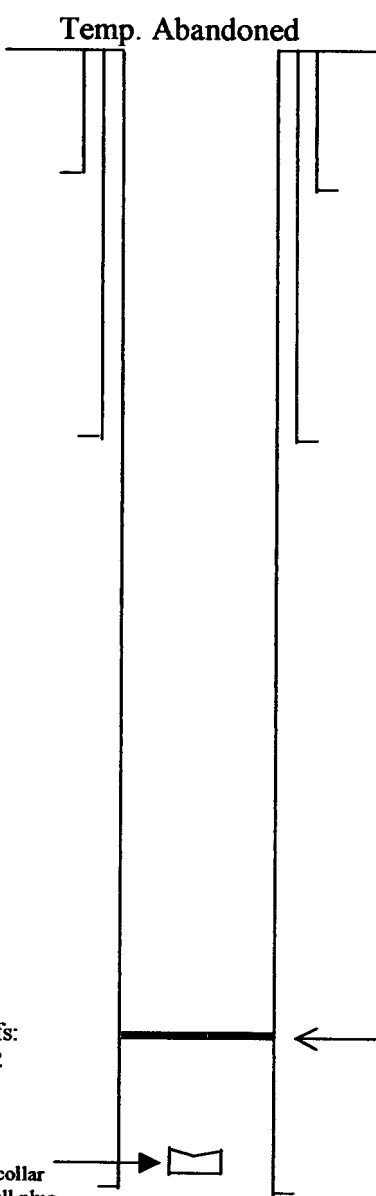
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APPROVED BY Chris Williams DATE NOV 25 2003

Conditions of approval, if any: OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE: 01-Dec-99

LEASE AND WELL NO: West Knowles No. 9

| LOCATION: 1980' FNL & 660' FWL, (Unit E) Section 35, T16S, R37E, NMPM | | FIELD: Drinkard, Knowles West | OPERATOR: Cimarron Expl |
|--|--|--------------------------------------|--|
| COUNTY, STATE: Lea, New Mexico | | GR ELEV: 3768' | API/ID #: 30-025-27467 |
| | | KB ELEV: 3783' | FILE: |
| WELLBORE DIAGRAM | | HISTORY | |
| | | DATE | DESCRIPTION |
|  <p>Temp. Abandoned</p> <p>BIT: 17" CSG: 13-3/8", 77# @ 404' CMT: 530 sx "C" TOC: Circ.</p> <p>BIT: 11" CSG: 8-5/8", 24/32# @ 4949' CMT: 1975+300 sx "C" TOC: Circ.</p> <p>TBG: None</p> <p>Drinkard Perfs: 8304-72</p> <p>*JH: Tbg. collar bull plug</p> <p>TD: 8,516' PBD: 8,473'</p> <p>5.5" RBP @ 8200'</p> <p>BIT: 7-7/8" CSG: 5-1/2", 17/15.5# Set @ 8515 CMT: 425 + 255 sx TOC: 4470' (CBL)</p> | | 08/21/81 | Spud Date. D&C by Mesa Petr. Perf Drinkard 8304-72 (21 holes). Acidize with 15,000 gal 70Qual foam. 7500 gal 20% + 13,500 gal gelled 2% KCl+13,000# 100mesh sand in 2 stages. IPP: 36 BOPD, 14 BWPD, 65 MCFGPD |
| | | 11/81 | Strip out rods and tbg. Bail out fill to 8477'. GBIH with tbg, rods and pump. |
| | | 01/82 | Tag for fill and found fill at 8395' (below perfs). COH with stuck pump. TOH with tbg. Clean out tubing. GBIH with tbg, rods and pump. |
| | | 08/82 | Pump change |
| | | 01/83 | Repair tbg leak. |
| | | 06/84 | Repair rod part. |
| | | 01/88 | Strip out rods and tubing. Left tbg collar and bull plug in hole. GBIH with tbg, rods and pump. |
| | | 06/88 | Change out pump and test tbg. |
| | | 07/89 | TA Well. |
| | | 01/91 | RTP Well |
| | | 02/91 | Pump change |
| | | 02/91 | Repair tbg leak and change out corkscrewed rods |
| | | 07/91 | TA well: Set 5.5" RBP at 8200'. Circ. Packer fluid. TOH & LD production tbg. Test casing to 500# for 30 minutes. |
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| | | QTY | ROD STRING: ITEM |