Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION District II 30-025-36437 2040 South Pacheco 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III Santa Fe, NM 87505 STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Laguna "16" State PROPOSALS.) 1. Type of Well: Oil Well Gas Well \mathbf{x} Other Name of Operator 8. Well No. Fasken Oil and Ranch, Ltd. 1 Address of Operator 9. Pool name or Wildcat 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 Wildcat (Morrow) Well Location 660 feet from the South line and 660 feet from the East line Section 16 Township 20S Range 32E **NMPM** County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Set Potash Protection Casing N 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Fasken Oil and Ranch, Ltd. drilled a 17 1/2" hole to 2558'. On November 19, 2003, 13 3/8", 54.5# and 61#, J-55, BT&C casing was set at 2556'. The casing was cemented with 1450 sx BJ Lite "C" with 12 # salt and 1/4# celloflake (s.w. 12.7 ppg, yield 2.09 ft³/sx). 200 sx Class "C" with 4% gel and 2% CaCl₂ (s.w. 13.5 ppg, yield 1.74 ft³/sx) plus 400 sx "C" with 2% CaCl₂ (s.w. 14.8 ppg, yield 1.34 ft³/sx). Plug down @ 11:00 am CST 11-19-03. Circulated cement. Wait on cement 30.5 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE_ _TITLE Regulatory Affairs Coordinator ∠9a9€ Jimmy D. Carlile Type or print name Telephone No. (432) 687-1777 (This space for State use)

P.C. DISTRICTI SUPERVISOR/GENERAL MANAGER APPPROVED BY Conditions of approval, if any: