

P/A'd. OKTO RELEASE. 12/5/2008 MUB).

Submit 2 Copie 7 (24) Propriate D2008 Office	State of New Mexico	Form C-103
District I 1625 N. Green Dr. 1882 10	rgy, Minerals and Natural Resources	October 25, 2007 WELL API NO.
District 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	L CONSERVATION DIVISION	30 25.33734 V
District III	1220 South St. Francis Dr.	5., Indicate Type of Lease STATE FEE F
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505		
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DI DIFFERENT RESERVOIR USE "APPLICATION FO		JB PRICE
PROPOSALS.) 1. Type of Well: Gas Well □ Other Other		8. Well Number 2
2. Name of Operator		9. OGRID Number / a/2 /
Devon Energy Production Co. L.P. 3. Address of Operator		10. Pool name or Wildcat
P. O. Box 250 Artesia, NM 88210	575 <u>-</u> 7 <u>48</u> -0173	Townsend; Permo Upper Per
4. Well Location IS PRICE	A 4h -	
Unit Letter ?: 330 feet from the line and 330 feet from the line		
Section 31 Township 15-5 Range 35-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
_	AND ABANDON REMEDIAL WOI	RK □ ALTERING CASING □ ' RILLING OPNS.□ P AND A □
_	GE PLANS	
OTMED		ready for OCD increation offer DSA
OTHER:		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.	oned in accordance with 19.13.9.714.D(4)(t) NVIAC. All fluids have been removed from
When all work has been completed return this	s form to the appropriate District office to so	shadula an inspection. If more than one
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the original above, a penalty may be assessed.		
SIGNATURE	TITLE WAS I	Foren DATE 122-08
SIGNATURE SIGNATURE	TITLE / V Go	7, 7
	nandez E-MAIL:	PHONE: <u>575 · 748-33</u> 7
For State Use Only	YValeus Drown	U 1-1-1
APPROVED BY: Conditions of Approval (if any):	TIŤLE (DATE 12 5 2008
COMPLIANCE OFFICER		