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P/A'd, OKTORECEASE. MYB 12/8/2008

Submit 2 Copies to Eppropriate Di 2008	State of New Mexico	Form C-10.
District L Energy,	Minerals and Natural Resources	October 25, 200
District II		WELL API NO 30-025-38185
	ONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Francis Dr.	STATE X FEE V
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REI	PORTS ON WELLS	7 1 1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Merle State Unit
1. Type of Well: Oil Well Gas Well X Other PA		8. Well Number #9
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	J	025575
105 S. 4 th Street. Artesia, NM 88210		10. Pool name or Wildcat Wildcat
4. Well Location	/	33.43527 103.42452
Unit Letter E :_ 1650_feet from the N	orth line and 330 feet from the West 1	ine
Section 24 Township 10S Range 34E	NMPM Lea County	
0,40.33	(Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Na	ture of Notice, Report or Other I	Data
NOTICE OF INTENTION T	O SUB	SEQUENT REPORT OF:
' PERFORM REMEDIAL WORK ☐ PLUG AND A		K ALTERING CASING
TEMPORARILY ABANDON CHANGE PLA	ANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE CO	OMPL CASING/CEMEN	
OTHER:	☐ ⊠ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance wi	th ()('1) rules and the terms of the One	rator's nit namnit and alarma
Nat note and cenar have been fined and leveled	. Calliodic projection holes have been	nronerly shandoned
A steel marker at least 4" in diameter and at least	st 4 above ground level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, W	<u>ELL NUMBER, API NUMBER, QU</u>	JARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP PERMANENTLY STAMPED ON THE	', AND KANGE. All INFORMATIO	ON HAS BEEN WELDED OR
		
The location has been leveled as nearly as possil other production equipment	ole to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have be		
u this is a one-well lease or last remaining well.	on lease the battery and nit location(a)	horse bear assessed to the transfer of
o es raies and the terms of the Operator's pit permit	and closure plan. All flow lines, produ	uction equipment and junk have been removed
Trom rease and well rocation.		
All metal bolts and other materials have been ren to be removed.)	loved. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have
All other environmental concerns have been add	ressed as per OCD rules.	
Pipelines and flow lines have been abandoned in	accordance with 19.15.9.714.B(4)(b)]	NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.		
When all work has been completed, return this form t inspection has to be made to a P&A location because	o the appropriate District office to sche it does not meet the criteria above, a po	edule an inspection. If more than one enalty may be assessed
SIGNATURE THE STARRED		
TYPE OR PRINT NAME /	TITLE Foundated Regula	
TYPE OR PRINT NAME MIKE Stoulefield For State Use Only	E-MAIL: DIKOD YPC. com	PHONE: 575.748.4500
	YValous Drown	575-513.1712
A DDD OVED DV.	THE TOTAL PARTY	DATE IST
	COMPLIANCE OFFICER	PHONE: <u>575.748.4500</u> 575-513.1712

COMPLIANCE OFFICER