

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

DEC 11 2008

HOBSOCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-39154 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Treasure Trunk ✓
8. Well Number 1 ✓
9. OGRID Number 192463 ✓
10. Pool name or Wildcat Mid-Vacuum Devonian ✓

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator OXY USA WTP Limited Partnership ✓
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>north</u> line and <u>2050</u> feet from the <u>west</u> line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974.3'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/9/08  
Type or print name David Stewart E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 12 2008  
Conditions of Approval, if any.

SPUD WELL AT 15:30 11/02/2008, NOTIFIED NMOCD, BUDDY HILL.

DRILL 17 5" SURFACE HOLE TO 400', CSG POINT.

TEST BOP, TOP & BOTTOM PIPE RAMS, BLIND RAMS, HCR, MANUAL CHOKE VALVE, KILL LINE CHECK VALVE & INSIDE VALVES TO 250 LOW, 5000 HIGH. TEST ANNULAR TO 250 LOW, 3500 HIGH.

MAKE UP TEXAS PATTERN SHOE, 1 SHOE JOINT, FLOAT COLLAR & 1 JOINT 13 3/8" H-40 48 PPF ST&C CASING THREAD LOCKING ALL CONNECTIONS.

CONTINUE TO RUN 13 3/8" H-40 48 PPF ST&C CASING TORQUE TO 3220 FT-LBS AND LANDED AT 400' AS FOLLOWS

1 CASING GUIDE SHOE 400.00' TO 398 98'

1 SHOE JOINT, 398.98' TO 355 97'

1 FLOAT COLLAR, 355.97' TO 355.97'

8 JOINTS CASING 355.97' TO 25'

RAN 5 STANDARD BOW SPRINGS.

CEMENT 13.375" CASING WITH HALLIBURTON

PUMP 10 BBLS FRESH WATER PUMP 10 BBLS GEL PILL AHEAD

300 SACKS ECONOCEM (12.7 PPG, 1 98 YIELD) LEAD, AT 6.0 BPM WITH 120 PSI, 250 SACKS HALCEM (14.8 PPG, 1.35 YIELD) TAIL, AT 6.0 BPM WITH 120 PSI.

DROP TOP PLUG, WASHED UP ON TOP OF PLUG

DISPLACE CEMENT WITH 56 BBLS 10 PPG BRINE WATER AT 6.0 BPM WITH 125 PSI (SLOWED TO 2 BPM FOR LAST 5 BBLS @ 50 PSI) FINAL DISPLACEMENT PRESSURE. BUMPED PLUG WITH 720 PSI HELD PRESSURE 5 MINUTES. BLED OFF 0.50 BBLS, FLOAT EQUIPMENT HOLDING CIRCULATE 60 BBLS (170 SACKS) CEMENT TO SURFACE

PLUG DOWN 15:12 11/03/2008

NIPPLE UP SPOOL, BOPE, CHOKE LINE & FUNCTION TEST BOPE.

LAY DOWN CSG ELEVATORS & BALES. INSTALL RIG BALES & ELEVATORS.

INSTALL TEST PLUG, ATTEMPT TO BLANKET TEST STACK & CHOKE LINE, NO SUCCESS. PULL TEST PLUG.

TEST EACH VALVE ON CHOKE MANIFOLD TO 250 PSI LOW, 5000 PSI HIGH FOR 5 MINUTES EACH. TEST TIW VALVE & INSIDE BOP VALVE TO 250 PSI LOW, 5000 PSI HIGH FOR 5 MINUTES EACH. TESTED LOWER TOP-DRIVE KELLY VALVE, HYDRAULIC IBOP VALVE, 4" STAND PIPE VALVE, STAND-PIPE LINE & VALVES AT MUD PUMPS TO 250 PSI LOW, 5000 PSI HIGH FOR 5 MINUTES EACH

NIPPLE DOWN FLOW LINE & BREAK BOLTS ON DRILLING FLANGE. RAISE BOP.

CHANGE OUT DRILLING FLANGE, RESET BOP & TORQUE FLANGE BOLTS.

BLANKET TEST BOP STACK AND CHOKE MANIFOLD LINE WITH TEST PLUG IN WELL HEAD AND BLIND RAMS CLOSED, CASING VALVE OPEN TO 250 PSI LOW AND 5000 PSI HIGH FOR 5 MINUTES.

TEST ACCUMULATOR.

TEST CSG TO 500 PSI FOR 30 MINUTES

MAKE UP 12 1/4" PDC BIT, NEAR BIT 3 PT. ROLLER REAMER, ONE 8" DC, IBS, ONE 8" DC, IBS, TELEDRIFT, FOUR 8" DC'S, X-O, FOUR 6 1/2" DC'S, TIH. TAG @ 343'.

DRILL CMT, FLOAT COLLAR, CEMENT AND SHOE WITH 6K-20K ON BIT, 460 GPM, 740 PSI, TORQUE 3K AND ROTARY AT 45 RPM. GOOD FIRM

DRILL 12 1/4" INTERMEDIATE HOLE TO 4000', 11/7/08

RIH W/ 9.625" 40.00# N-80 LTC CASING TO 3985' TORQUE CONNECTIONS TO 7370 FT/LBS AS FOLLOWS.

1 FLOAT SHOE (3983.7' TO 3985.1') THREAD LOCKED

2 SHOE JOINTS CSG (3889.5' TO 3983.7') THREAD LOCKED.

1 FLOAT COLLAR (3888 5' TO 3889 5') THREAD LOCKED

85 JOINTS CSG. (3888.5 TO 25')

22 STANDARD BOW SPRING CENTR. FROM 74 6' TO 3888.4'

1 STANDARD BOW SPRING CENTR. FROM 3973.5' TO 3975 0'.

1 CENTR RIGID BOW FROM 29.0 TO 30 5'.

WASH TO BOTTOM AND CIRCULATE. PRECAUTIONARY WASH. NO FILL. LOCK CASING MANDREL IN WELL HEAD. RIG DOWN CASING CREW CIRCULATE WITH 110 SPM, 421 GPM AND 365 PSI.

TESTED CEMENTING LINES TO 3000 PSI

CEMENT 9 5/8" CASING WITH HALLIBURTON.

PUMP 20 BBLS FRESHWATER SPACER WITH WG-19,

1200 SACKS HALLIBURTON ECONOCEM (12.4 PPG, 2.13 YIELD AND 11.91 GAL/SK LEAD, AT 8 BPM WITH 400 PSI. 300 SACKS HALLIBURTON PREMIUM PLUS (14.8 PPG, 1.33 YIELD AND 6 3/4 GAL/SK TAIL, AT 7 BPM WITH 225 PSI

DROPPED TOP PLUG, WASH UP ON TOP.

DISPLACED CEMENT WITH 296 BBLS OF FRESHWATER AT 8 BPM WITH 1100 PSI FINAL DISPLACEMENT PRESSURE. BUMPED PLUG WITH 1600 PSI. HELD PRESSURE FOR 5 MINUTES. BLED OFF 1 BBL RETURNS. FLOAT EQUIPMENT HOLDING.

CIRCULATED 178 BBLS OR 454 SACKS OF CEMENT TO SURFACE.

PLUG DOWN AT 12:45 HOURS ON 11/08/2008.

11/9/08 RIH W/ 12 JTS OF 5" HWDP AND TRIP IN HOLE TO 3865', TAG TOP OF CEMENT

FILL DRILL PIPE AND CIRCULATE WITH 100 SPM, 383 GPM AND 1500 PSI. TEST CASING TO 3300 PSI. AND HELD FOR 30 MINUTES.

FINISH DRILLING PLUG, CEMENT, FLOAT COLLAR AND FLOAT SHOE FROM 3890' TO 4000'. USING 6-10K WOB, 45 RPM, 421 GPM, 110 SPM AND 1800 PSI. HARD CEMENT.

DRILLING 8.75" PRODUCTION HOLE FROM 4000' TO 4010' WITH 18K WOB, 45 RPM, 110 SPM, 421 GPM, 1800 PSI AND TORQUE 5K.

PUMP SWEEP AND CIRCULATE WELL BORE CLEAN.

PERFORMED F. I. T. TO 1084 PSI AT 4010', USING 8.8 PPG, EQUIVALENT MUD WEIGHT = 14.0 PPG.