## is aw Merico Oil Corservation Division, District I

1625 N. French Drive FORM APPROVED Hobbs, NM 88249 OMB No. 1004-0137 ARTMENT OF THE INTERIOR Expires: March 31, 2007 TREAU OF LAND MANAGEMENT 5. Lease Serial No. NM #0145685 1 7 2008 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name not use this form for proposals to drill or to re-enter an deficient well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No Oil Well Gas Well Other 2. Name of Operator 9. API Well No. XOG OPERATING, LLC See Below 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a Address 1801 W Texas Midland, TX 79701 MILNESAND SAN ANDRES 432-683-3171 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) ROOSEVELT COUNTY, NM See Below 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other CHANGE OF New Construction Casing Repair Recomplete ✓ Subsequent Report **OPERATOR** Change Plans Plug and Abandon Temporarily Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Effective 04/01/2006 XOG Operating LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease land or portion thereof under \$150,000.00 Nationwide BLM Bond Number NMB000318. This change of operator includes the following Plugged and Abandoned wells on this Federal Lease. API NUMBER WELL NAME LOCATION STATUS 4/1/06 30-041-10128 Horton Federal #6 Sec. 30, 8S, 35E, 2310 FSL, 330 FWL P&A'd 30-041-10105 Horton Federal #9 / Sec. 30, 8S, 35E, 2310 FSL, 2246 FEL 🗸 P&A'd 30-041-10106 / Horton Federal #10 ✓ Sec. 30, 8S, 35E, 330 FNL, 921 FEL P&A'd Not-Available / Horton Federal #11 Sec. 30, 8S, 35E, 1650 FNL, 924 FEL P&A'd 30-041-10107

	rtify that the foregoing is true and correct. inted/Typed) ANGIE CRAWFORD	Title PRODUCTION ANALYST	
Signature	ange Cranford	Date 10/17/2008	
	THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by	/S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date DÉC 0 8 2008
that the applican	oproval, if any, are attached. Approval of this notice does not warrant or cut holds legal or equitable title to those rights in the subject lease which wo cant to conduct operations thereon.	ertify	,
	Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson knowingly and willfully to make to any departs	ment or agency of the United States any

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.