

Submit 3 Copies To: **RECEIVED**
Office
District I
1625 N. French Dr., Hobbs, NM 87220
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: E.C. Hill B
8. Well Number 2
9. OGRID Number 16696
10. Pool name or Wildcat Teague Paddock-Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: E.C. Hill B
2. Name of Operator OXY USA Inc.	8. Well Number 2
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 16696
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>west</u> line Section <u>27</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Teague Paddock-Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging or well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.enr.state.nm.us/oed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/1/08

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Cathy W. Sil TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 12 2008
Conditions of Approval, if any _____

E.C. Hill B # 2

12/02/08

Contacted OCD, Buddy Hill, 8:30 a.m. Tuesday 12/02/08. MIRU Basic coiled tubing unit and cmt truck. ND wellhead. NU BOP. RIH w/ CT and tagged CIBP @ 5,304'. RU cement truck and circulated hole with 100bbls of mud. Pumped 35sx C neat @ 5,304' – 5,159' displaced with mud. POH with CT to 3,800'. Circulated hole with mud pumped 80 bbls. Pumped 30sx C neat @ 3,800' – 3,626' displaced with mud. POOH w/ CT to 2,800' pumped 30sx C neat 2,800' - 2,626' displace with mud. POH w/ CT. RIH w/ wireline and perforated casing @ 2,465'. POH w/ WL. RIH w/ 7" packer, pressure tested perfs to 1,550 psi w/ no rate. Contact Mark Whitaker with OCD. RIH w/ CT to 2,515' pumped 45sx C neat. POOH w/ CT and pressure up on casing to 1,500 psi. SIFN

12/03/08

Contacted OCD Mark Whitaker. RIH w/ wireline tagged plug @ 2,204'. POOH w/ WL to 1,116' perforated casing @ 1,116'. POOH w/ WL. RIH with CT and packer to 800'. Establish rate into perfs of 2bpm @ 1,200 psi. Pumped 20bbls could not break circulation on 7" X 9 5/8" called Mark Whitaker w/ OCD squeezed 210sx C 2% CaCl₂ as per Mark. SIP 800psi. WOC 3hrs. RIH w/ WL tagged plug @ 1,011'. POOH w/ WL perforate casing @ 200'. POOH w/ WL. Establish rate into perfs @ 200' of 2bpm @ 700 psi. Called OCD Mark Whitaker, squeezed 100sx C 2% CaCl₂ into perfs @ 200' with no circulation on 7" X 9 5/8". WOC 2hrs, cement to surface in 7". Wash up RDMO.