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			Form C-103
Office District I 1625 N. French Dr. French		WELL API NO.	May 27, 2004
MI CONCEDIATION DIVICION		30-025-22931 5. Indicate Type of Lease	
1 JUL W CITARO AVE. ATTESIA INIVI XX / LU	210		
1000 Rio Brazos Rd., Aziec, NM 87410 Santa I	Fe, NM 87505	STATE X	FEE
1220 S. St. Francis PIOBBSOCD5		6. State Oil & Gas Lease K6109	No.
SUNDRY NOTICES AND REPORTS		7. Lease Name or Unit A	greement Name:
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.)		Aztec State Com	✓
1. Type of Well:		8. Well Number	,
Oil Well Gas Well Other SWD		2	
 Name of Operator OXY USA Inc. 	/	9. OGRID Number	
3. Address of Operator		16696 10. Pool name or Wildca	
P.O. Box 50250 Midland, TX 79710-0250		SWD: Bough C	
4. Well Location			,
Unit Letter A : 660 feet from the	e north line and	660 feet from the	east line
	13S Range 32E	NMPM Cou	ا/،
	whether DR, RKB, RT, GR,	etc.)	nty Lea
	4308' GR		
Pit or Below-grade Tank Application or Closure			
Pit type \underline{Steel} Depth to Groundwater $\underline{150'}$ Distance from r	nearest fresh water well <u>N/A</u> D	distance from nearest surface wate	r <u>N/A</u>
Pit Liner Thickness: mil Below-Grade Tank	k: Volumebbls; Construc	tion Material	
PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE	ON [X] REMEDIAL WORK COMMENCE DRIL CASING TEST AND	LING OPNS. DPLU	ERING CASING G AND NDONMENT
COMPLETION	CEMENT JOB	_	
THER:	OTHER:		
 Describe proposed or completed operations. (Clearly st of starting any proposed work). SEE RULE 1103. Fo or recompletion. 	tate all pertinent details, and gir Multiple Completions: Attac	ve pertinent dates, including on the wellbore diagram of propo	estimated date sed completion
	the Oil Co	onservation Division Must be	notified
g	See Attachment	prior to the beginning of plug	gging operations
	, and the second		
		•	
hereby certify that the information above is true and comple rade tank has been/will be constructed or closed according to NMOCI	ete to the best of my knowleds	ge and belief. I further certify the	hat any pit or below-
IGNATURE In .		atory Analyst DATE	
ype or print name David Stewart	E-mail address:	david_stewart@oxy.com	o. 432-685-5717
For State Use Only	OC DERWICT SUPERVISOR	MOENERAL MANAGEM	DEC 12 20
APPROVED BY Cany M. Hill	TITLE	DATE _	DEO 1 7 700
Conditions of Approval, if any:(/			

TD-10315' PBTD-10265' PERFS-9743-9799'

13-3/8" 37# csg @ 380' w/400sx, 17-1/2" hole, TOC-Surf-Circ 8-5/8" 24-32# @ 4060' w/ 200sx, 11" hole, TOC-3273'-Calc 5-1/2" 17# csg @ 10315' w/425sx, 7-7/8" hole, TOC-7861'-Calc

- 1. RIH & Set CIBP @ 9650' M&P 25sx cmt
- 2. M&P 25sx cmt @ 8825-8635'
- 3. Perf @ 7535' sqz 55sx cmt to 7360' WOC-Tag
- 4. Perf @ 5350' sqz 50sx cmt to 5195' WOC-Tag
- 5. Perf @ 4110' sqz 60sx cmt to 3930' WOC-Tag
- 6. Cut & Pull 5-1/2" casing @ +/-2650'
- 7. M&P 30sx @ 2700-2600'
- 8. Perf @ 2500' sqz 75sx cmt to 2375' WOC-Tag
- 9. Perf @ 1610' sqz 70sx cmt to 1495' WOC-Tag
- 10. Perf @ 430' sqz 75sx cmt to 330' WOC-Tag
- 11. Perf @ 175' sqz 150sx cmt to surface 10# MLF between plugs

OXY USA Inc. - Proposed Aztec State Com #2 API No. 30-025-22931

150sx @ 175'-Surface

75sx @ 430-330' WOC-Tag

70sx @ 1610-1495' WOC-Tag

75sx @ 2500-2375' WOC-Tag

30sx @ 2700-2600'

60sx @ 4110-3930' WOC-Tag

50sx @ 5350-5195' WOC-Tag

55sx @ 7535-7360' WOC-Tag

25sx @ 8825-8635'

CIBP @ 9650' w/ 25sx cmt

TD-10315'

Perf @ 175'

17-1/2" hole @ 380' 13-3/8" csg @ 380' w/ 400sx-TOC-Surf-Circ

Perf @ 430'

Perf @ 1610'

Perf @ 2500'

Cut & pull 5-1/2" casing @ +/-2650'

11" hole @ 4060' 8-5/8" csg @ 4060' w/ 200sx-TOC-3273'-Calc

Perf @ 4110'

Perf @ 5350'

Perf @ 7535'

7-7/8" hole @ 10315' 5-1/2" csg @ 10315' w/ 425sx-TOC-7861'-Calc

Perfs @ 9743-9799'

PB-10265'

OXY USA Inc. - Current Aztec State Com #2 API No. 30-025-22931

