

Submit 3 Copies To: Albuquerque District Office  
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1625 N. French Dr., Hobbs, NM 87240  
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1301 W. Grand Ave., Artesia, NM 88210  
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1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24654 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company ✓		6. State Oil & Gas Lease No. A-2614
3. Address of Operator P.O. Box 1089 Eunice, NM 88231		7. Lease Name or Unit Agreement Name: McDonald WN State ✓
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line ✓ Section <u>24</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number 26 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475' GR		9. OGRID Number 00778 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Jalmat Tansil Yates SRQ Gas ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/17/08: RU PU. LOADED/PRE-TESTED PUMP LINE TO 800 PSI. WELL TUBING PRESSURE ZERO. OPENED WELL TO LOAD. WELL WAS LOADED. PUMPED 1/2 BBL. TUBING PRESSURED TO 550 PSI, HELD FOR 5 MINUTES. GOOD. BLED OFF PRESSURE TO ZERO. RU PU. POH WITH RODS/PUMP. POH LD 9 - 3/4 D 4' SUBS, 117 - 3/4 D, 11- 3/4 D W/GUIDS, 1 - 2' 'X 16' RWBC, W/12' SN. ND WH. WHEN THE PUMPING TEE WAS REMOVED, THE TUBING SUB PIN HAD 3 THREADS, 3/8 IN LENGTH MISSING IN THE MIDDLE OF THE PIN BODY. RE-NIPPLED UP THE WELL HEAD, INSTALLED 2X TIW VALVES W/ 2 7/8 TAPPED BULLPLUG W/NIPPLE VALVE ON TOP.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C Price TITLE Area Operations Team Lead DATE 12/9/08

Type or print name Barry C. Price

E-mail address:

barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE DEC 12 2008

Conditions of Approval, if any:

11/18/08: CHECKED WELL TUBING PRESSURE, 0-CSG/30 ON TUBING. PUMPED 20 BBL FW KILL PILL DOWN CASING AND TUBING, PROIR TO INSTALLING BOP. RAN SPEAR IN TUBING SUB, PU TUBING TO ESTIMATED WEIGHT, WEIGHT INDICATOR SHOWED TUBING TO BE STUCK. PULLED 32 PTS OVER TUBING WEIGHT, TUBING CAME FREE, WEIGHING ESTIMATED WEIGHT OF 16PTS. (INDICATED TAC IH). NU BOP. POH LD PRODUCTION TUBING. PULL OUT LD THE FOLLOWING: 95-JTS 2.375 J55 8RD TBG, 1-4 1/2" X 2.375" TAC, 10-JTS 2.375 J55 8RD, 1-2.385 API SN, 1-4' X 2.375" PERF SUB, OPEN ENDED. RIH WITH BIT AND SCRAPER WITH 96 JTS TUBING (3024.16), MAKING THE SCRAPER DEPTH AT 3028'. (CIBP TO BE SET AT 2980', PERFS:3029-3461'). POH STOOD BACK 46 STANDS, REMOVED BIT & SCRAPER OFF 47TH STAND. PU RIH WITH 4.5 X 2.375" CIBP AND 94 JTS, 2.375 TBG, TO SET THE CIBP @ 2980'. POH WITH STAND, PUTTING THE END OF TUBING AT 2965'. CIRCULATED HOLE WITH 47 BBLS FW, PUMPING DOWN THE TUBING UP THE ANNULAR SIDE. PUMPED 21BBLS PRIOR TO SEEING ANY PRESSURE. CLOSED THE BOP CASING ANNULAR SIDE TO PRESSURE TEST CIBP AND WELL BORE. TO ACHIEVE 500 PSI, A PUMP RATE OF 2.5 BPM HAD TO BE MAINTAINED. PUMPED TOTAL OF 61 BBLS.

11/19/08: CHECKED WELL PRESSURE-VACUUM, BOTH SIDES. POH WITH 94 JTS TUBING, REMOVED CIBP SETTING TOOL. PU 4.5 X 2.375 ARROW 32-A PKR, RIH WITH PKR AND 15 STANDS TO 943.71, (68 JTS OH), SET PKR. LOADED HOLE WITH 10BBLS FW, PRESSURED BELOW PKR TO 500PSI. GOOD. POH 1JT, 891', (70 JTS OH) PUMPED DOWN TBG-LEAK OFF, PUMPED DOWN BACK SIDE, LEAKED. POH 1JT TO 848.76 (71JTS OH), PRESSURED BACK SIDE-LEAKED, LEAKED AROUND 4.5 CASING AT SURFACE. DUG AROUND WELLHEAD, FOUND PIN HOLES 6-8" BELOW SURFACE. NMOCD, MARK WHITAKER, CAME TO LOCATION, INFORMED HIM OF FINDINGS. DISCUSSED AND AGREED TO PUMPING CIBP 25SX PLUG, CIR MUD, PERF AND SQUEEZING T-SALT ZONE, PROIR TO FINDING UPPER CASING LEAK. PLANS ARE TO PUMP THE CIBP AND T-SALT, THEN RE-CONTINUE LOOKING FOR THE UPPER CASING LEAKS. POH WITH 4.5X2.375 ARROW 32-A PKR. RIH WITH 94 JTS 2.375 WS(4JTS OH) TO 2960.36', TO PUMP 25SX PLUG. SPOTTED AND RIG UP HALLIBURTON CEMENT EQUIPMENT. PUMPED 3BBLS FW, PRESSURED TESTED LINES TO 3500PSI. ESTABLISHED CIRCULATION TO 1/2 PIT. HALLIBURTON PUMPED 25 SX PLUG ON CIBP@2980 TO 2707', USING CLASS C NEAT WITH 75LBS OF CALCIUM CHLORIDE BATCHED IN. DISPLACED WITH 10 BBLS FW. POH LD 12 JTS (16 JTS OH). HALLIBURTON CIRCULATED HOLE FROM 2582 TO SURFACE WITH 38BBLS FW, THEN CIRCULATED 2582 TO SURFACE WITH 50BBLS 9.5 SALT WATER CLAY, 30 VISC. POH LD 44 JTS, (60 JTS OH ON RACK), STOOD 19 STANDS. PU RIH W/ ARROW 32-A TENSION PKR, ON 20 JTS (78 JTS OH), SET PKR @ 626.54 IN 13PTS TENSION.

11/21/08: UNSET, POH WITH 20JTS TBG AND ARROW 32-A PKR. SPOTTED AND RIGGED UP GRAY WIRELINE. TESTED WIRELINE BOP AND LUBRICATOR TO 500PSI. GOOD. PU AND RIH THE HOLE W/3 1/8 SLICK GUN, LOADED 1'-4 JSPF. CCL MEASURED 3' FROM TOP PERF SHOT. RIH TO DEPTH OF 1520'. SLOWLY PULLED TO CCL DEPTH OF 1497', PUTTING TOP SHOT @ 1500'. AFTER RECHECKING PROCEDURE NOTES AND NEW PERFORATION DEPTH GIVEN BY NMOCD REPRESENTATIVE, MAXEY BROWN, FOR PERFORATING THE T-SALT ZONE, MONDAY, 11-17.08, SHOT GUN. PULL GUN INTO LUBRICATOR, CLOSED BOP.

LOWERED GUN, ALL SHOTS FIRED. RIG DOWN GRAY WIRELINE. PU RIH WITH 4.5 X 2.375, ARROW 32-A PKR AND 53 JTS TBG. SET PKR AT 1102' FOR T-SALT SQUEEZE. RU HALLIBURTON, TESTED LINES TO 1000PSI. STARTED DISPLACEMENT OF TUBING TO 1/2 PIT, WHEN FLUID STARTED RUN UP ON THE OUTSIDE OF THE WELL HEAD. SHUT THE JOB DOWN. MADE CONTAINMENT AROUND THE WELLHEAD, AND RIGGED UP VAC TRUCK TO CATCH FLUIDS. RESTARTED DISPLACEMENT. DISPLACED TBG W/ 4BBLs FW. STARTED SQUEEZE INTO PERFORATIONS AT 1500', USING 85 SX C NEAT CEMENT, PUMPING AT 350PSI. ISIP WAS 400 PIS, CONSTANT. WOC. POH WITH 53 JTS TBG AND PKR. RIH WITH 42JTS AND 1/2 OF 43 JT, TAGGED CEMENT AT 1350'. POH WITH TBG. PICKED UP, RIH W/ 4.5 X 2.375 32-A PKR AND 28 JTS. SET PKR @ 891' FOR WELL. CONTROL. SET PKR IN 20PTS TENSION.

11/24/08: POH W/ 28 JTS 2.375 TBG AND, W/ 4.5 X 2.375 ARROW 32-A PKR. UN-SET PKR @ 891'. RIH WITH ON JT TBG TO PRESSURE TEST WELL'S PRODUCTION CASING. WOULD NOT LOAD OR PRESSURE TEST. WATER CIRCULATED BACK UP AND OUT THE 8 5/8" SURFACE VALVE. POH WITH ONE JT AND PKR. PU, RIH WITH KLINE 4.5 X 2.375 RBP AND 28 JTS, SET RBP @ 891'. POH W/ 28 JTS AND O/O TOOL. PU ARROW 4.5 PKR AND RIH W/PKR AND 2 JTS TBG. SET PKR AND PRESSURED TESTED. PUMPED TOTAL OF 5BBLs WITH PRESSURE AT 400PSI, STARTED LEAKING OUT OF THE SURFACE VALVE. UNSET PKR, RIH WITH 26JTS, SET PKR AT 816'. PUMPED 3/10 BBL-PRESS 500PSI. POH W/ 10 JT, 16 JTS IH, PUTTING PKR @ 500.29'. PUMPED 1/2BBL- LEAKED OUT THE BH SURFACE VALVE. RIH W/2JTS, 18 JTS IH, PUTTING PKR @ 574'. PUMPED 1/2BBL-LEAKED OUT THE BH VALVE. RIH W/2JTS, 20 JTS IH, PUTTING PKR @ 637'. PUMPED 1/2BBL-LEAKED OUT BH VALVE. RIH W/2JTS, 22JTS IH, PUMPED AND PRESSURED UP TO 400PSI-HELD-GOOD. POH W/1JT, 21JTS IH @ 669'. PRESSURED UP TO 500PSI-GOOD. SECOND PRODUCTION CSG HOLE @ 637-669'. POH W/21JTS AND ARROW PKR. RIH W/ON/OFF TOOL AND 28JTS, CAUGHT RBP @ 891', UNSET AND POH WITH 8JTS, 20 JTS IH, SET RBP @ 637'. POH W/20 JTS TBG AND ON/OFF TOOL. PU ARROW PKR AND 2JTS, RIH AND SET PKR @ 74'. PUMPED 5BBLs FW DOWN TBG, PRESSURED TESTED 4 1/2 PROD CSG TO 500PSI. HELD-GOOD. POH W/ 2JTS AND PKR, STOOD BACK. RIH W/ON-OFF TOOL AND 20JTS TBG, CAUGHT RBP @ 637', POH. POH W/ 20JTS AND 4.5 KLINE'S RBP. PU, RIH W/4.5 ARROW PKR AND 19 JTS, SETTING PKR @ 607', IN 20PTS TENSION. RU PUMP TRUCK, CIRCULATED 117BBLs FW WATER DOWN THE TUBING, OUT THE TOP CSG HOLE @ (637-669'), UP THE ANNULAR SIDE TO CLEAN UP THE ANNULAR SPACE. PUMPING RATE WAS 3BBLs @ 500PSI. PUMPED AN ADDITIONAL 50 BBLs @ 125PSI CLEANING THE ANNULAR BETTER. AFTER PUMPING 167BBLs FW, WELL'S BH SIDE WAS STATIC.

11/25/08: UNSET PKR @607', POH WITH 19JTS TBG AND 4 1/12" ARROW PK. LD PKR. RIH WITH 31 JTS TBG(67JTS OUT), OPENED ENDED, TO 975'. 53' BELOW THE BOTTOM CASING HOLE AT 891-923'. SPOTTED-RIGGED UP HALLIBURTON. PRESSURE TESTED LINES TO 2500PSI. SPOTTED A BALANCED PLUG, 975-791', USING 13SX(3BBLs) PREMIUN PLUS. PUMPED 3BBLs FW TO FLUSH LINES. POH WITH 31JTS, 67 JTS OH. PU CEMENT RETAINER. PU RIH W/4.5 X 2.375 CEMENT RETAINER WITH 18 JTS, SETTING THE RETAINER @ 563'. ESTABLISHED RATE AND CIRCULATION THRU CR. LOAD HOLE W/3BBLs FW, PRESSURE TESTED LINES TO 2500. STUNG INTO CR, ESTABLISHED RATE OF 1BPM @ 150PSI,

PUMPING THROUGH THE TOP CASING HOLE AT 637-669'. PUMPED 5BBLs FW TO ESTABLISH CIRCULATION ON THE OUTSIDE OF THE 4 1/2 IN OPEN HOLE AND IN THE 8 5/8" . PUMPED THE FOLLOWING USING 320 SX OF PREMIUM CEMENT: START-FINISH: 1. 2BBLs@ZERO 2. 4BBLs@ZERO 3. 8BBLs@ZERO 4. 10BBLs@ZERO 5. 13BBLs-ZERO-15PSI 6. 15BBLs@45PSI 7. 17BBLs@ZERO 8. 20BBLs@ ZERO 9. 22BBLs@ZERO 10. 25BBLs@ZERO 11. 30BBLs@ZERO 12. 33BBLs@ 15PSI 13. 36BBLs @ 40. 14. 40BBLs @ 60PSI, 15. 45BBLs@100PSI, 16. 49BBLs@130PSI. ( ESTABLISH GOOD SOLID GOOD CEMENT DOWN TBG AND UP 4.5 AND UPP THE 8 5/8.) MIXED AND PUMPED 10 SX TO INSURE GOOD. STOP PUMPING DOWN THE TBG, STOP WATCH FOR CEMENT FALLING, SMALL VACUUM, STARTED BACK WITH PUMP RATE OF 1/2 BBL CEMENT, PUMPED 1BBL TO FILL 8 5/8. STUNG OUT OF CMT RETAINER. POH WITH 18 JTS TBG AND RETAINER SET TOOL. LD TOOL. RIH WITH 17 JTS TBG, OPENED ENDED TO TOP OF CEMENT RETAINER. FILLED 4.5 CASING FROM CEMENT RETAINER @ 563' TO SURFACE, USING 8 1/2 BBLs OF PREMIUM CEMENT. POH LD 17 JTS TBG. ND BOP AND RU THE PU FLOOR. FILLED 4.5 AND WELL HEAD WITH 1.5 BBL PREMIUM CEMENT. RDPU.

12/09/08: : DIG OUT AROUND WELLHEAD, CUT OFF, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACK FILL CELLAR, DIG OUT & CUT OFF ALL ANCHORS.