Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N. French Community (1625 N. French Community)	OH CONCEDUATION DIVIGION			-025-37853
1301 W. Grand Ave., Artesia, NM 88210 District III DEC 1 3 1304 Feb.	OIL CONSERVATION DIVISION		5. Indicate Type of L	ease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X	FEE
District IV 1220 S. St. Francis BSSOCD 87505 HOBBSOCD	Salita Pe, Nivi o	7303	6. State Oil & Gas Lo	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LE 35 State	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 1	
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496			10. Pool name or Wildcat	
4. Well Location			Casey; Strawn	
1	1879' feet from the North	line and 978	feet from th	ne West line
Section 35		ange 37E		ounty Lea
	11. Elevation (Show whether DR			
	3767' GR			
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Da	ta
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				TERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER: Run MIT Chart & TA w		OTHER:		
	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multip			
Dear Sirs/Madams,				
Character County Inc.	at C. The conservation of a second section is all that		4.500//: 1-	
Chesapeake Operating, Inc. repectfully request run a mechanical intergrety test to at least 500# in order to TA this well for 5 years or the maximum period of time. Chesapeake will notify the Oil Conservation Divsion's (OCD)				
Hobbs office in sufficient time so that a representative with the OCD may witness this test.				
In addition, please find the current well bore diagram for this well.				
				🦴
				:
Condition of Approval : Notify OCD Hobbs				
	ŧ	• •	r to running MIT Tes	
		<u></u>		
Spud Date:	Rig Release Da	ate:		
II decided to				
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.	
\mathcal{O} 'a	4.0			
SIGNATURE TITLE Sr. Reg. Compliance Spe		ialist DATE	12/10/2008	
Type or print name Linda Good	E-mail addres	s: linda.good@chk.	com PHON	E: <u>(405)767-4275</u>
For State Use Only				
APPROVED BY:	W TITLE		DATE	DEC 1 2 2008
Conditions of Approval (if any)	THE THE		DATE_	

Current Wellbore Schematic with Survey Tracks Chesapeake



Field:

Casey (Strawn)

County: State:

LEA NEW MEXICO

Elevation:

KB 3,787.00 GL 3,767.00 KB Height: 20.00

Location: SEC 35, 16S-37E, 1879 FNL & 978 FWL

Spud Date: 5/9/2006 Initial Compl. Date: API #: 3002537853 CHK Property #: 610834 1st Prod Date: 7/20/2006 PBTD: Original Hole - 8190.0

TD: 11,725.0

Well History Well-Config: 4- Original Hole, 12/10/2008 12:53:21 PM Event PERF @ 11470'-480' & 438'-460'. ACDZ 11438'-480' w/ 11.9 bbls 15% ftKB Schematic - Actual had no negotian second 6/24/2006 ftKB (MD) (TVD) #Incl 6/27/2006 NeFe. RE-PERF @ 11470'-480' & Original Hole, 17 1/2, ..L.D. (at. 145.1VbVbbbWaPU.dd.-2 6/28/2006 20 11438'-462'. PERF @ 11030'-42', 58'-68'. ACDZ 11030'-68' w/ 71.43 bbl 15% 13 3/8" 48# H-40 Surf 6/30/2006 Csg, 430 429 7/6/2006 Cmt w/ 356 sx. Circ NeFe. PERF @ 10690'96'. ACDZ 10690'-696' w/ 35.71 bbl 15% 430 7/11/2006 Original Hole, 11, 430, 430 7/12/2006 4,500 NeFe. PERF @ 8274'-8306'. ACDZ 8274'-8378' w/ 119.05 bbl 8 5/8" 32# J-55 Int 7/15/2006 4,499 Csg, 4,500 7/16/2006 ACDZ 8274'-8378' w/ 119.05 bbl
15% NeFe.
Tubing - Production set at
8,440.0ftKB on 7/19/2006
P: 11 BO, 25 BW, 0 MCFG, FTP
210#, FCP 30#
POOH w/ tbg & rods.
CIBP @ 8225' w/ 35' cmt cap. Well Cmt w/ 1127 sx. Circ, 4,500 7/19/2006 4,500 TOC, 7,250 Original Hole, 7 7/8, 7/28/2006 7,250 4,500, 11,725 10/2/2007 PBTD, 8,190 8,190 10/3/2007 TA'd. 8,227 8,274 8,274, 8,306, 7/15/2006 8,306 8,320 TUBB, 8,274, 8,378 8,320, 8,378, 7/15/2006 8,378 PBTD, 10,640 10,640 10,650 10.652 10,690 10,690, 10,696, 7/11/2006 10,696 10,990 11,000 11,002 11,030 11,030, 11,042, 6/30/2006 11,042 11,058 11,058, 11,068, 6/30/2006 11,068 11,390 11,400 11,402 11,438, 11,460, 6/24/2006 11,438 11,438, 11,462, 6/28/2006 11,460 11,462 11,470, 11,480, 6/24/2006 11,470 11,470, 11,480, 6/28/2006 11,480 5 1/2" 17# P-110 Prod Csg, 11,725 Cmt w/ 925 sx, 11,725 TD, 11,725, 8/6/2006 11,724 11,725

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Report Printed: 12/10/2008