

Submit 3 Copies To Appropriate District
Office
District I
1625 N. Fresno
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37853 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	LE 35 State ✓
8. Well Number	1 ✓
9. OGRID Number	147179 ✓
10. Pool name or Wildcat	Casey; Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3767' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Chesapeake Operating, Inc. ✓

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter E : 1879' feet from the North line and 978' feet from the West line
Section 35 Township 16S Range 37E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3767' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Run MIT Chart & TA well <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams,

Chesapeake Operating, Inc. respectfully request run a mechanical intergretry test to at least 500# in order to TA this well for 5 years or the maximum period of time. Chesapeake will notify the Oil Conservation Division's (OCD) Hobbs office in sufficient time so that a representative with the OCD may witness this test. In addition, please find the current well bore diagram for this well.

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Sr. Reg. Compliance Specialist DATE 12/10/2008

Type or print name Linda Good E-mail address: linda.good@chk.com PHONE: (405)767-4275

For State Use Only

APPROVED BY: Larry M. Lipp TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 12 2008

Conditions of Approval (if any)



Current Wellbore Schematic with Survey Tracks

LE 35 STATE 1

Field: Casey (Strawn)
County: LEA
State: NEW MEXICO
Elevation: GL 3,767.00 KB 3,787.00
KB Height: 20.00

Spud Date: 5/9/2006
Initial Compl. Date:
API #: 3002537853
CHK Property #: 610834
1st Prod Date: 7/20/2006
PBSD: Original Hole - 8190.0
TD: 11,725.0

Location: SEC 35, 16S-37E, 1879 FNL & 978 FWL

