

RECEIVEDForm 3160-5
(April 2006)

DEC 09 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**HOBBS****SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale** ✓3a. Address
3300 North "A" St, Bldg 6 #247, Midland, TX 79705-54063b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,650 FSL & 990 FEL, Unit Letter I, Section 23, T-20-S, R-37-E ✓5. Lease Serial No.
NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

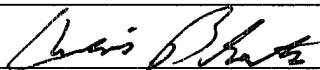
8. Well Name and No.
SEMU #96 ✓9. API Well No.
30-025-25100 ✓10. Field and Pool, or Exploratory Area
Monument Tubb (47090)11. County or Parish, State
Lea, New Mexico ✓**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM AND PLUGGING PROCEDURE**- 09/04/08 Thursday - 09/09/08 Tuesday: Attempted to fish.****- 09/10/08 Wednesday RIH w/ bit and scrapper @ 3,642'. POOH w/ tbg. RIH w/ packer @ 3,600'. Loaded hole and set packer. Established injection rate, had communication around packer. PUH w/ 2 jts and set packer @ ~3,540'. Established injection rate of 1/4 BPM @ 2,100 psi w/ well still communicating. Contacted New Mexico BLM, Jim Amos, ok'd to pump balance plug. POOH w/ packer laying down 114 jts 2 1/2" tbg. SDFN.****- 09/11/08 Thursday Opened well. ND 9" BOP. NU 7" BOP. RIH w/ 124 jts 2 1/2" tbg and 14' sub @ 3,934'. RU cementer. Pumped 60 sx C cmt w/ 2% CaCl2 as per NM BLM, Jim Amos. POOH w/ tbg and WOC 4 hrs. RIH w/ tbg and tagged cmt @ 3,714'. Circulated hole w/ mud. POOH w/ 40 jts tbg. RIH w/ tbg @ 2,657'. Circulated hole w/ mud. Closed well in. SDFN.****- 09/12/08 Friday RU cementer. Circulated hole, pumped 60 sx C cmt @ 2,650 - 2,467'. POOH w/ tbg, WOC 4 hrs. RIH w/ tbg and tagged cmt @ 2,467'. Circulated hole w/ 20 sx salt gel to surface. PUH w/ tbg @ 1,400', pumped 50 sx c cmt 1,400 - 1,207'. PUH w/ tbg @ 548', pumped 50 sx C cmt. POOH w/ tbg. WOC over night. Closed well. SDFN.****- 09/13/08 Saturday RIH w/ tbg and tagged cmt @ 347'. POOH w/ tbg. ND BOP. RU cementer. RIH w/ tbg. Pumped 25 sx C cmt, 60' - surface. POOH w/ tbg. RDMO.****Approved as to plugging
Liability under bond is retained until
Surface restoration is completed.**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Chris Blanton**Title **P&A Technician, Basic Energy Services 432-687-1994**

Signature



Date

09/10/2008**THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED**

Approved by



Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**JAMES A. AMOS
SUPERVISOR EPS**

(Instructions on page 2)

PLUGGED WELLBORE SKETCH **ConocoPhillips Company – Lower 48 - Mid-Continent BU / Permian Operations**

Date September 15, 2008

RKB @ 3541'
 DF @ 3540'
 GL @ 3528'

Subarea : Hobbs
 Lease & Well No : SEMU Drnkard No. 96
 Legal Description : 1650' FSL & 990' FEL, Sec 23, T20S, R37E
 County : Lea State : New Mexico
 Field : Weir Drnkard / Monument Tubb
 Spud : Aug 21, 1975 Rig Released : Sept 16, 1975
 API Number : 30-025-25100
 Status : PLUGGED 09/13/08 Lse Serial No. : NM 5576860
 Unit or CA Agreement No. : 892000321F
892000321N

25 sx C cmt 60' to surface

13-3/8" 48# @ 498', cmt'd w/ 475 sx, circ

60 sx C cmt 548 - 347' TAGGED

Csg leak 719-809 - Sqz'd w/115 sx

50 sx C cmt 1,400 - 1,207'

60 sx C cmt 2,650 -2,467' TAGGED

DV Tool @ 2600'

2603-2604 - Sqz w/100 sx } Sqz w/500 sx

2615-2616 - Sqz w/150 sx }

Top ECP Packer @ 2650'

2796-2800 - Sqz w/15 bbls + 75 sx

Btm ECP Packer @ 2999'

12-1/4" Hole

circulated plugging mud from PBTD

60 sx C cmt 3,934 - 3,714' TAGGED

(unable to squeeze below packer)

TOF @ 3934'

Top of 5-1/2" LINER @ 4081'

8-5/8" 32# K-65 @ 4197'

Cmt'd 1st Stage 1000 sx, circ

2nd Stage 2000 sx, circ

TOC @ Surf

Tubb

6430-6438 6442-6452

6460-6464 6490-6498

6556-6600 (2/13/01)

Drnkard

6642 6644 6646 6650 6652

6660 6662 6698 6700 6702

6704 6710 6712 6722 6724

6726 6742 6744 6746 6748

6773 6783 6806 6814 6818

6831 6841

CIBP @ 6910'

Pennsylvanian

RBP @ 7670' pushed down from 7000'

7669-7671 7684-7686

7-7/8" Hole

5-1/2" LINER 17# K-55 LT&C 4081' to 7822'

Cmt'd w/700 sx Class C cement

TOC @ 4081'

PBTD @ 6910'
 TD @ 7825'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	9/10/75	8-5/8" parted in coupling below c sg head, run new jt 8-5/8" csg					
		Cmt between 8-5/8" & 13-3/8" csg w/30 sx, circ cmt					
	9/22/75	Tag top of Liner at 4081'					
	9/26/75	Set retainer @ 4023', sqz'd 75 sx to 3,000 psi. POH w/retainer					
	9/27/75	Perf 8-5/8" 2796-2800 w/2 jspt. Sqz'd 15 bbls cmt behind csg					
	10/2/75	Sqz perfs w/75 sx, AIP 3000 psi					
	10/8/75	Perf 7669-7671 & 7684-7686 w/2 jspt					
	10/9/75	28# NE HCl	1,500		4600	4500	6.0
	10/11/75	KCl	5,500		7400		
	11/28/75	Set RBP @ 7000' w/20' sand on top - Perf 1 jspt 6773-6841					
	12/3/75	15% NE HCl	1,250		5500	4000	3.3
		TFW	8,400				
		28% NE HCl	13,000		5500		
	6/16/76	Push RBP @ 7000' to 7822'					
	6/18/76	Set CIBP @ 6910'					
	1/25/77	Perf 2615-2616 & re-perf - Sqz w/ 160 sx, DO cmt					
	1/29/77	Perf 2603-2604 - Sqza w/100 sx					
	2/1/77	Pmp 75 sx Cl ass C, did not sqz. Pmp 425 sx 2603-2616.					
		TOC @ 2625'; Btm @ 2635'					
	6773-6841	15% NE HCl	1,000	12 BS			
	3/4/91	Frac 15%	14,000		4600	340	12.0
	3/6/91	Perf Upper Drnkard 6748-6842 - 20 holes					
	3/6/91	15% NEFE HCl	2,200				
	3/7/91	Frac 15% NEFE	14,000				
	3/4/00	Set RBP @ 6600' w/4 sx sand					
	3/6/00	Perforate Tubb 6430-6498					
	3/9/00	Acid			4300	710	5.2
	3/14/00	Frac	1226 bbl	122,000			
	2/1/01	Recovered RBP @ 6600'					
	2/6/01	Isolate Casing leak 719'-809' - Sqz w/115 sx 833'-400'					
	2/13/01	Perforate Tubb 6556-6600'					
	2/14/01	15% NEFE HCl	3,000				
	2/16/01	15% NEFE HCl	4,500				
	8/14/07	Fish in Hole Pump, 4 K-bars and 56 3/4" rods and 2 7/8" tubing					
		Top of fish at 3934'					



PLUGS SET 09/04/08 thru 09/13/08

- 1) 60 sx C cmt 3,934 - 3,714' TAGGED
- 2) 60 sx C cmt 2,650 -2,467' TAGGED
- 3) 50 sx C cmt 1,400 - 1,207'
- 4) 50 sx C cmt 548 - 347' TAGGED
- 5) 25 sx C cmt 60' to surface

5-1/2" 17# = 7.661 ft/ft3 = 0.1305 ft3/ft = 0.0232 bbls/ft

8-5/8" 32# = 2.922 ft/ft3 = 0.3422 ft3/ft = 0.0609 bbls/ft

Formation Tops:

Gloneta	5176'
Blinbry	5786'
Tubb	6309'
Drnkard	6641'
Abo / Shale	6940'
Strawn	7665'