

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-05927 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Apache Corporation (873) | | 6. State Oil & Gas Lease No. NA |
| 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 | | 7. Lease Name or Unit Agreement Name North Monument G/SA Unit: Block 20 |
| 4. Well Location Unit Letter A : 660 feet from the FNL line and 660 feet from the FEL line Section 6 Township 20S Range 37E NMPM County Lea | | 8. Well Number 01 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 00873 |
| | | 10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Converted to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with WFX-833, this well was converted to injection via the following procedure:

05/15/08 Pull out and lay down production equipment.
05/16 - 05/19/08 Set CR @ 3450'. Squeezed perms fr/ 3474-3610' w/ 200 sx cmt.
05/20 - 05/22/08 Tag cmt @ 3424'. DO cmt and CR. Circ hole clean.
05/23/08 Tested csg to 500#, held.
05/27 - 06/02/08 CO fill and DO CIBP @ 3725'. DO to 3838' and circ hole clean.
06/03/08 Perforate Grayburg fr/ 3695-3715', 3731-3780'.
06/05/08 Acidize Grayburg interval w/ 2000 gals 15% HCl.
06/09/08 Run in with 2-3/8" injection tubing and packer to 3448'. Notify NMOCD of MIT.
Successfully ran MIT 6/10/2008. See attached chart.
Waited on injection line.
Began injecting water 10/08/2008.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sophie Mackay

TITLE Engineering Tech

DATE 12/09/2008

Type or print name Sophie Mackay

E-mail address: sophie.mackay@apachecorp.com PHONE: (918)491-4864

For State Use Only

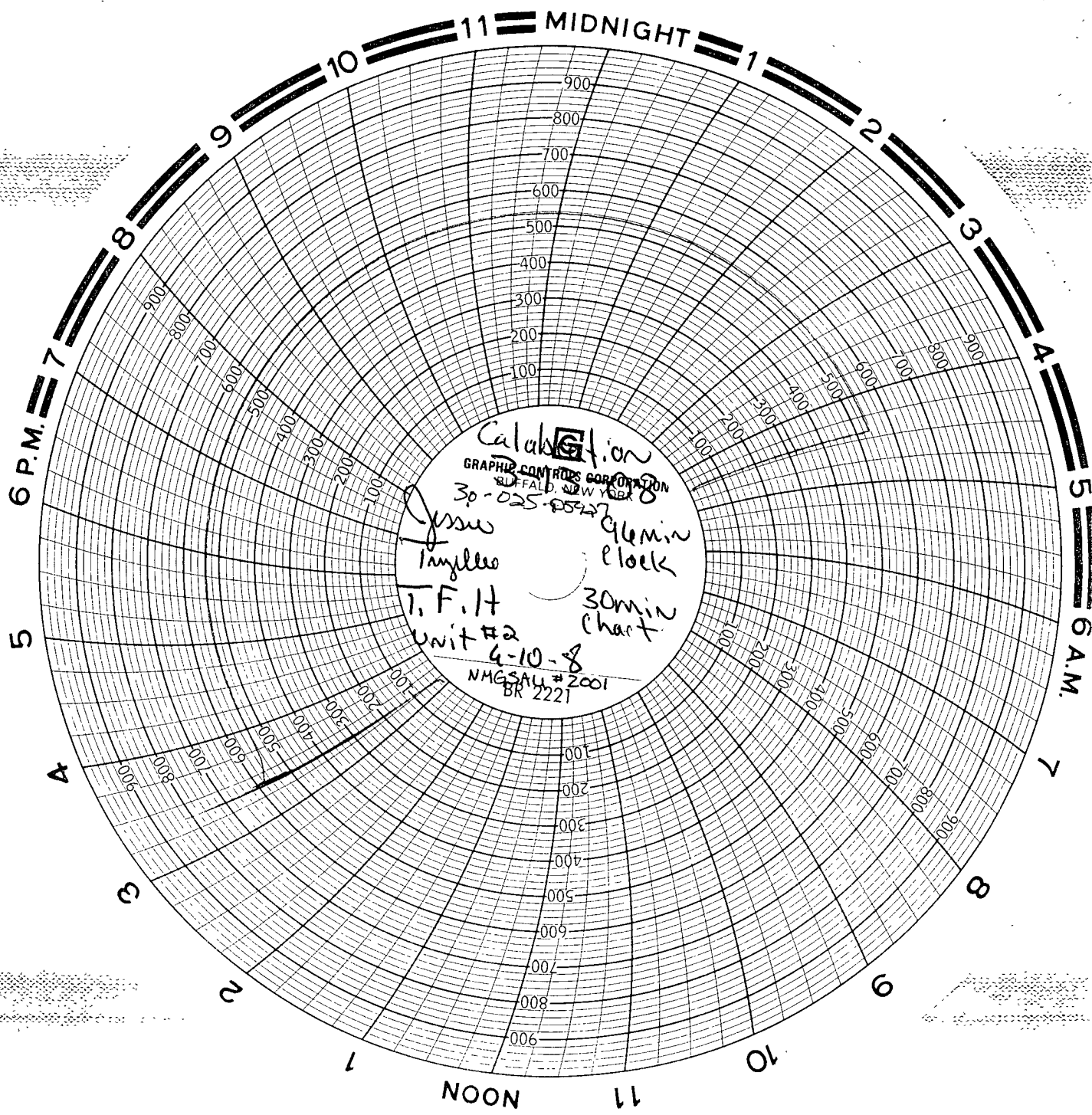
APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

DENIED
Packer more than
100' above perms
12-12-08
[Signature]



Calibration
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3p-025-05427
Jesse
T.F.H.
Unit #2
4-10-8
NMGSA #2001
BR 2221
Glen
clock
30min
chart