FORMAPPROVED UNITEDSTATES 10BBS Expires: March 31, 2007 DEPARTMENT OF THE INTERIOR DEC 0 9 2008 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. LC 031670 B SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name HOBB got use this form for proposals to drill or to re-enter an Bandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NM 71052E 1. Type of Well Oil Well X Gas Well Other 8. Well Name and No. Warren Unit Burger #10 2. Name of Operator 9. API Well No. ConocoPhillips Company 30-025-07843 3b. PhoneNo. (include area code) 3a. Address 10. Field and Pool, or Explorat-\rea (432)688-6884 3300 N. "A" Street, Bldg. 6 Midland TX 79705 Wildcat; Yates 4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 11. County or Parish, State 660' FNL & 2130' FEL Lea UL: B, Sec: 28, T: 20S, R: 38E **New Mexico** 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Acidize Production (Start/Resume) Deepen Well Integrity X Notice of Intent Reclamation __ AlterCasing FractureTreat Other Casing Repair New Construction Recomplete Subsequent Report Temporarily Abandon Change Plans Plugand Abandon Final Abandonment Notice ☐ Water Disposal PlugBack Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ConocoPhillips requests renewal of the TA status for the above referenced well. An MIT was conducted on 8/31/06 and was submitted with the previous request for Temporary Abandonment filed on Submit updated well bore Diagram & 9/5/2006. Completion Report For YATES Form 3160-4 within 30 days Aiter 3/4/09 the well must be online Attached: Unit Plan of Development

No current Unit Plan of Development on file. Submit Plan prior to any other approval being processed on this Unit.

Guidelines

or plans to P & A must be submitted.

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1
Celeste G. Dale	Title Regulatory Specialist
Signature Mulistand. Dala	Date 11/18/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by /s/ JD Whitlock Jr	Title LPE7 Date 12/4/08
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	not warrant or e subject lease Office CFO
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cr States any false, fictitious or fraudulent statements or representations a	ime for any person knowingly and willfully to make to any department or agency of the United as to any matter within its jurisdiction.

Unit Plan of Development Guidelines

- 1. A cover letter should be included stating that the attached is the proposed Unit POD for (current year) for BLM review and approval.
- 2. Plan of development or operation to be submitted annually and cover the plans for the next year. Plan is to include all drilling, completing, plug back, conversion, abandonment, and producing of unit wells, and other surface disturbing operations, and may be supplemented as necessary. See 43 CFR Ch. II 3186.1.
- 3. New annual plan is to be submitted prior to expiration of the previous plan. Plan to be submitted not later than March 1 of the calendar year for which it is applicable.
- 4. Modifications or additions are to be filed as supplements to the plan.
- 5. Routine stimulation and work over operations need not be covered by the plan of development as long as the resulting producing interval remains within the limits established for the participating area.
- 6. Each plan must provide for exploratory or developmental drilling to fully delineate the productive limits of the unit area or must justify the lack of drilling.
- 7. Up to date maps to be sent which are to include the following:
 - a. Latest structural and geologic interpretations.
 - b. All participating area boundaries.
 - c. Field map showing all wells, flow-lines, and roads.
- 8. Status of all wells.
- 9. Summary of all operations conducted during the past year.
- 10. Performance graphs covering the productive life of each horizon or reservoir for which a participating area has been established.
- 11. Proprietary geologic information is to be submitted separately and clearly marked by the unit operator on each page CONFIDENTIAL INFORMATION
- 12. Plan to be submitted in triplicate.
- 13. Approval of plan is required prior to work covered by plan commencing.