

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM87877X
2. Name of Operator LEGACY RESERVES OPERATING LP		8. Well Name and No. SOUTH JUSTIS UNIT "G" WELL #25
3a. Address P.O. BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) (432)689-5200	9. API Well No. 30-025-11754
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1650' FEL, UNIT LETTER J, SECTION 25, T-25-S, R-37-E		10. Field and Pool or Exploratory Area JUSTIS-BLBRY-TUBB-DRINKARD
		11. Country or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ESTIMATED START DATE: 9/15/08

* SEE ATTACHED FOR
CONDITIONS OF APPROVAL

- MIRU plugging company. NU 2000# min. BOP.
- Plug 1- Dump bail 35' cement on top of CIBP at 5115'-5080'. (8 sxs = 6 sxs+2 sxs (20% excess))
- RIH w/ tbg to 5080'. WOC. Tag plug.
- Circ hole w/ 9.0 PPG mud laden fluid (25 sxs x 50 # gel / 100 bbs brine)
- POH to 2200'.
- Plug 2 - Spot 120' cement from 2200'-2080' (25 sxs = 21 sxs+4 sxs (20% excess)). WOC. Tag plug.
- Cut 7" casing at 850' *Cut 7" @ 900'*
- RIH w/ tbg to 900'. *RIH w/ tbg to 950'*
- Plug 3- Spot 150' cement from 900'-750' (72 sxs = 48 sxs+24 sxs (50% excess)). WOC. Tag plug.
- POH tbg.
- Plug 4 - Spot 60' cement from Surface-60' (30 sxs = 20 sxs+10 sxs (50% excess)).
- Cut off well head. Weld on dry hole marker. Clean location.

Notes:

-Use Class "C" Cement

-Notify BLM-Carlsbad (575- 234-5972) or NMOCD-Hobbs (505-393-6161) 24 hrs. prior to commencing operation.

Spot 200' plug, 950'-750'

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) KENT WILLIAMS		Title SENIOR ENGINEER
Signature <i>Kent Williams</i>		Date 07/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	OC DISTRICT SUPERVISOR/GENERAL MANAGER	Date DEC 15 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELLBORE SCHEMATIC

South Justis Unit G #25

(Anderson-Pritchard Oil Corp Carlson Fed A #6)

1650' FSL & 1650' FEL (J)

Sec 25, T-25S, R-37E, Lea Co., NM

API 30-025-11754

KB-3070'

Spudded 12/05/59

Completed 01/16/60

TOC @ 1175' by TS

CURRENT WELLBORE
SKETCH

12-1/4" Hole.
9-5/8" 36# J-55 @ 851'.
Set w/ 500 sxs cmt.
Cmt Circ.

RECEIVED
JUL 22 2008
HOBBS OCD

8-3/4" Hole.
7" 20&23# J-55 @ 5909'.
Set w/ 253 sxs cmt. Circ Cmt.

CIBP @ 5115'

Blinebry-Tubb-Drinkard Perfs @ 5172' to 5896'

Sqzd Blinebry Perfs @ 5408' to 5436'

Liner top @ 5644'

Sqzd Blinebry Perfs @ 5746' to 5774'

6-1/4" hole.
5-1/2" 17 or 20# N-80 FJ liner @ 6965'.
Cmt w/ 75 sxs cmt.

CIBP @ 6720' w/ 35' Cmt to 6685'

CIBP @ 6810'.

Fusselman Perfs @ 6834' to 6867'

CIBP @ 6882'.

Montoya Perfs @ 6934' to 6936'

67' Fish- 2 3/8" Tbg

TD @ 7000'.

WELLBORE SCHEMATIC

Plug #4- 60' Cmt (30 sxs).
(0-60') - Surface Plug

12-1/4" Hole.
9-5/8" 36# J-55 @ 851'.
Set w/ 500 sxs cmt. Cmt Circ.

Plug #3- 150' Cmt (72 sxs). Tag
(750'-900')- St;ub Plug - Cut and Pull Csg
@ 850'

Plug #2- 120' Cmt (25 sxs). Tag.
(2080'-2200')

Plug #1- CIBP + 35' Cmt (8 sxs). Tag.
(5080'-5115')- Perforation Plug

8-3/4" Hole.
7" 20&23# J-55 @ 5909'.
Set w/ 253 sxs cmt. Circ Cmt.

6-1/4" hole.
5-1/2" 17 or 20# N-80 FJ liner @ 6965'
Cmt w/ 75 sxs cmt.

TD @ 7000'.

South Justis Unit G #25

(Anderson-Pritchard Oil Corp Carlson Fed A #6)

1650' FSL & 1650' FEL (J)

Sec 25, T-25S, R-37E, Lea Co., NM

API 30-025-11754

KB-3070'

Spudded 12/05/59

Completed 01/16/60

TOC @ 1175' by TS

WELLBORE SKETCH
AFTER PXA (Proposed)

RECEIVED

JUL 22 2008

HOBBS OCD

CIBP @ 5115'

Blinebry-Tubb-Drinkard Perfs @ 5172' to 5896'

Sqzd Blinebry Perfs @ 5408' to 5436'

Liner top @ 5644'

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67' Fish- 2 3/8" Tbg

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

RECEIVED
JUL 22 2008
HOBBS OCD

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement.** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.