Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103		
District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II			LL API NO.	June 19, 2008	
District II 1301 W. Grand Ave., Artesia, NM 882TO EIVE DONSERVATION DIVISION			30-025-21147		
Disada III			5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87 DEC 0 5 2008 Santa Fe, NM 87505			State Oil & Gas Leas	FEEse No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			Auto on a ous bous		
SUNDRY PESCED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Kemnitz SWD		
1. Type of Well: Oil Well Gas Well X Other SWD			8. Well Number ₁		
2. Name of Operator Chesapeake Operating, Inc.			OGRID Number	7179	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496			10. Pool name or Wildcat SWD; Wolfcamp		
4. Well Location			, <u>r</u>		
Unit Letter_E:_	1980' feet from the North	line and 660'	feet from the	West line	
Section 27		ange 34 E NM		nty Lea	
	11. Elevation (Show whether DR, 4090' GR	RKB, RT, GR, etc.)			
	4070 GR	,		ACTOR CONTRACTOR	
12. Check A	ppropriate Box to Indicate N	ature of Notice, Repo	ort or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI				RING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				D A 🔲	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
OTHER: Squeeze Casing Leak	<u> </u>	OTHER:			
of starting any proposed wor or recompletion.	eted operations. (Clearly state all rk). SEE RULE 1103. For Multiple	bertinent details, and give le Completions: Attach w	pertinent dates, incl vellbore diagram of p	uding estimated date proposed completion	
Dear Sirs/Madams: Please find the following procedure for this well.					
In addition (if needed) please find NMOCD's C-144(CLEZ) pit permit.					
				,	
(
Spud Date:	Rig Release Da	te:			
I hereby certify that the information a	hove is true and complete to the be	et of my knowledge and l	haliaf		
Thereby certify that the information a	oove is true and complete to the oc	ist of my knowledge and	Sellel.		
SIGNATURE Sinda	Good TITLE Sr. Res	g Compl. Specialist	DATE_12	2/03/2008	
Type or print name Linda Good	E-mail address	: linda.good@chk.com	PHONE:	(405)767-4275	
For State Use Only	CO DESTRICT!	BUPTEN SÓR GENERAL			
APPROVED BY: any	TITLE	The state of the s	DATE	DEC 15 2008	
Conditions of Approval (if any):	Condition of Approval: Notify	OCD Hobbs			
(office 24 hours prior to running	MIT Test & Chart.			
4					



Kemnitz #1 Squeeze Casing Leak Lea County, New Mexico

Location: Section 27, 16S-34E, 1980 FNL & 660 FWL

Production

Casing: 5 ½" 17# 0-10,850', ID=4.892", Drift=4.767"

PBTD/TD: 10,821'/10,850'

OIH: RBP @ 8,750'

Current Perfs: Wolfcamp 10,756' – 10,768'

10,784' - 10,812'

Procedure

Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.

- 1. Prep location. Check anchors and clean area for workover.
- 2. Rack and tally 358 joints of 2-3/8" J-55 Workstring.
- 3. MIRU workover rig. ND WH. NU BOP.
- 4. Dump sand into well bore from PBTD @ 10,821' to 10,736'. Then set a 10' cement plug on top of the sand. Let set for 24 hours or until cement has cured.
- 5. RIH w/ 4-1/2" flush joint and run from 10,726' to surface and cement in place.
- 6. RU drill bit and collars and drill out cement plug @ 10,736' and continue to clean out to 10,821'.
- 7. TIH w/ 2-3/8" plastic-coated tubing and set packer @ 10,676'.
- 8. ND BOP. NU WH.
- 9. RDMO workover rig. Clean location.