### State of New Mexico

### Energy, Minerals and Natural Resources

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 0	perator Name and Address	2 OGRID Number
	NERGY CO. OF COLORADO	162683
	N. O'CONNOR BLVD. RVING , TX 75039	3. API Number
	,	30-05-39 <del>962</del> <b>ユタロレス</b>
4 Property Code	5. Property Name	6 Well No.
37276	TICONDEROGA 16 STATE COM	2 904

7. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
ĺ	P	16	15S	31E	P	375	S	375	E	CHAVES

### 8. Pool Information

Abo Wildcat		0

### Additional Well Information

9. Work Type New Well	10. Well Type OIL		11. Cable/Rotary			12 Lease Type State	13 Ga	round Level Elevation 4410
14. Mültiple	15. Prope	osed Depth		ló. Formation		17. Contractor		18. Spud Date
И	13	3034	Abo				11/30/2008	
Depth to Ground v	vater		Di	istance from nearest	fresh water we	п	Distance	to nearest surface water
<u>Pit:</u> Liner: Synthetic   Closed Loop System		mils thick	Clay	Pit Volume:		rillmg Method: resh Water 🔀 Brme 🗆	Diesel/Oil-ba	ased Gas/Air

19. Proposed Casing and Cement Program

		<del>-</del>				
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	40	1300	320	0
Int1	11	8.625	32	3950	790	0
Prod	7.875	5.5	17	9600	595	3750
Liner1	4.75	3.5	9.3	8698	0	
Liner2	4.75	2 875	6.5	13034	0	

### Casing/Cement Program: Additional Comments

After setting and cementing 5-1/2" casing in pilot hole, set whipstock plug and mill window @ 8380'-8390 'Kick off horizontal @ 8385'and drill to TD of MD 13078' and TVD 8615.' Run PEAK 3-1/2" UFJ liner from RSB packer @ 8280' to EOC @ 8698' and cross over to PEAK 2-7/8" UFJ tubing liner from EOC to TD @ 13034.' PEAK liner requires no cement.

Proposed Blowout Prevention Program

		7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Туре	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	5000	5000	Cameran	

of my knowledge and belief	tion given above is true and complete to the best ting pit will be constructed according to	OIL CONSERVATION DIVISION				
	neral permit , or an (attached) atternative	Approved By. Paul Kautz				
Printed Name Electronics	ally filed by Zeno Farns	Title Geologist				
Title, Manager Operation	s Administration	Approved Date, 11/18/2008	Expiration Date, 11/18/2010			
Email Address: zfarns@r	nagnumhunter com					
Date: 10/24/2008	Phone: 972-443-6489	Conditions of Approval Attached				

### <u>District I</u>

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax (505) 393-0720

#### <u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

#### District III

1000 Rio Brazos Rd , Aztec, NM 87410 Phone:(505) 334-6178 Fax (505) 334-6170

#### District IV

1220 S. St Francis Dr., Santa Fe., NM 87505 Phone (505) 476-3470 Fax (505) 476-3462

### State of New Mexico

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### Energy, Minerals and Natural Resources

# Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

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l API Number	2. Pool Code	3 Pool Name
30-05-3 <b>90</b> 62 <b>29067</b>		Abo Wildcat
4. Property Code	5. Property Name	6 Well No
37276	TICONDEROGA 16 STATE COM	004
7. OGRID No	8. Operator Name	9. Elevation
162683	CIMAREX ENERGY CO OF COLORADO	4410

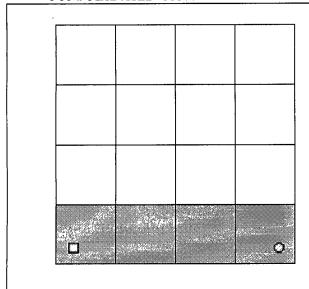
### 10. Surface Location

U	L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	P	16	15S	31E		375	S	375	E	CHAVES

### 11. Bottom Hole Location If Different From Surface

	UL - Lot M	Section 16	Township 15S	Range 31E	Lot Id M	n	Feet From 375	n/s Li S	ine	Feet From 375	E/W Line W	County CHAVES
Į	12. Dedi	cated Acres	13	Joint or Infill			. Consolidation	I			15. Order No.	
1	16	0 00			1	C	Communitizati	ion				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By Zeno Farns

Title Manager Operations Administration

Date: 10/24/2008

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Surveyed By: Gary L. Jones
Date of Survey: 4/23/2008
Certificate Number: 7977

## **Permit Comments**

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683

Well: TICONDEROGA 16 STATE COM #004

API: 30-05-39062

Created By	Comment	Comment Date
NKRUEGER	Cimarex Energy Co of Colorado does not anticipate that there will be enough H2S from the surface to the Abo formation to meet the OCD's minimum requirements for the submission of a contingency plan for this test.	10/24/2008
NKRUEGER	Well is proposed horizontal Abo oil test with an SHL in ULP and a BHL in ULM. Therefore, it will require a S2S2 lay-down 180-acre oil well spacing unit.	10/24/2008
NKRUEGER	C-102, C-144, and preliminary directional survey will be emailed to Donna Mulf	10/24/2008
DMULL	OCD received form C-144 "Pit Registration". OCD Permit Number P1-00693	11/18/2008

# Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683

Well:

TICONDEROGA 16 STATE COM #004

API:

30-05-39062

OCD Reviewer	Condition
pkautz	surface casing must be set 25' below top Rustler Anhydrite