Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr. 155bs, Ny 883468		,WELL API NO. 30-025-23247
1301 W. Grand Ave., Artesia, NM 88210 OIL CO	DISHOLII ONICEDIA TIONI DIVICIONI	
	20 South St. Francis Dr.	7. Indicate Type of Lease STATE FEE
	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	2 4, 1 12 2 7 2 7	7. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Pearl Marr
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 001
2. Name of Operator		9. OGRID Number
Mar Oil and Gas Corporation		151228
3. Address of Operator		10. Pool name or Wildcat
PO Box 5155 Santa Fe, NM 87502		SWD; San Andres
4. Well Location		
Unit Letter P : 660 feet from the South line and 660 feet from the East line		
Section 33 Township 9S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		<u> </u>
		-
PULL OR ALTER CASING MULTIPLE C	OMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Pull injection the and packer		
Clean out to PBTD 5042ft x Cover perforations 4	1985–5040ft with sand x PBTD 4957ft	
Run 2 7/8" 6.5# J55 tbg to 4937ft x cement with 4 Run 2 3/8" bit x 1.900 tbg clean out cement and s	iou sacks Class "C" cement x Cement and from 4017 5042ft	t circulated to surface
Run 2 7/8" plastic coated AD1 packer and 1.900 internally plastic coated tubing to 4909ft x displace with packer fluid		
PSA at 4909ft x pressure test to 400 psi for 30 mi	nutes 12/5/2008 x OK	one a displace with packer fluid
Return well to disposal service		
Maxey Brown notified of test 12/4/2008		
Pressure chart enclosed		
CERTIFIED MAIL 7008 1830 0000 5396 4176		
Spud Date:	Rig Release Date:	
Span Date.	Nig Release Date.	
I hereby certify that the information above is true an	d complete to the best of my knowledge	e and belief.
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
SIGNATURE Beilg E. Kruhun	TITLE_Foreman	DATE /2/7/08
Type or print name Billy E. Prichard E-mail address; billy@pwllc.net PHONE: 432-934-7680		
For State Use Only		
OC DISPERCY SUPERIFICATION OF THE PROPERTY OF		
APPROVED BY: any W,	TITLE	DEC 16 2008
Conditions of Approval (if any):		2 <u>2 0 1 0 200</u> 0

