

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88240

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Oil CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

WELL API NO.	30-041-20410 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	27116
7. Lease Name or Unit Agreement Name	SWEARINGEN D ✓
8. Well Number	001 ✓
9. OGRID Number	190595 ✓
10. Pool name or Wildcat	PETERSON PENN (ASSOCIATED) ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4409 GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator Endeavor Energy Resources, LP ✓

3. Address of Operator 110 N. Marienfeld, Ste 200  
Midland, TX 79701

4. Well Location  
Unit Letter L : 2086 feet from the SOUTH line and 554 feet from the WEST line  
Section 20 Township 5S Range 33E NMPM County ROOSEVELT

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: Aove ground steel tank (Frac Tank) will be used to receive fluid circ from wellbore and disposal.

1. Move in P&A equipment. Nipple well control equipment.
2. RIH w/bit & scraper to top of junk @ 5254'.
3. RIH w/5 1/2 test packer & find top of good 5 1/2 csg and establish injection rate.
4. RIH w/CR and set CR 100' above bad csg.
5. Establish injection rate & sq. 300 sx below CR displace TOC to one bbl below CR. String out of CR and reverse csg w/3 timestubing capacity. WOC
6. String into CR and pressure test sq. to 750 psi - hold 10 min.
7. Perf on top of CR
8. RIH w/5 1/2 packer, set packer 200' above perf and establish injection rate.
9. Sq. perforation w/75 sx cement. Displace one bbl below sq packer SWI WOC
10. Release packer & tag top of cmt.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Janifer Sorley*

TITLE Regulatory Analyst

DATE 11/21/2008

Type or print name Janifer Sorley

E-mail address: Janifer@eeronline.com

PHONE: (432)262-4014

For State Use Only

APPROVED BY:

*Mark Whitcomb*

TITLE Comp. Officer

DATE 12/16/2008

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20410
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Endeavor Energy Resources, LP		6. State Oil & Gas Lease No. 27116
3. Address of Operator 110 N. Marienfeld, Ste 200 Midland, TX 79701		7. Lease Name or Unit Agreement Name SWEARINGEN D
4. Well Location Unit Letter L : 2086 feet from the SOUTH line and 554 feet from the WEST line Section 20 Township 5S Range 33E NMPM County ROOSEVELT		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4409 GL		9. OGRID Number 190595
		10. Pool name or Wildcat PETTERSON PENN (ASSOCIATED)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cont.

11. Perforate 5 1/2 csg at 2100'
12. RIH w/sq. packer & set packer @ 1900'
13. Sw perf w/65 sx of cement displace top of cement to 2000 SWI & WOC
14. Tac top of cmt @ 2000'
15. Perf 5 1/2 csg @ 1200'
16. Set packer @ 1000' sq perf w/50 sx cmt displace top of cmt to 1100' WOC & tag.
17. Perf csg @ 200' and circ cmt to surface. Leave csg full.
18. Cut off well head & install dry hole marker
19. Rig down, reclaim location and move off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Analyst

DATE 11/21/2008

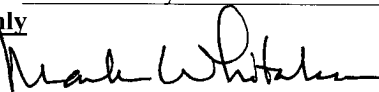
Type or print name Jenifer Sorley

E-mail address: Jenifer@eeronline.com

PHONE: (432)262-4014

For State Use Only

APPROVED BY:



TITLE Comp. Officer

DATE 12/16/2008

Conditions of Approval (if any):

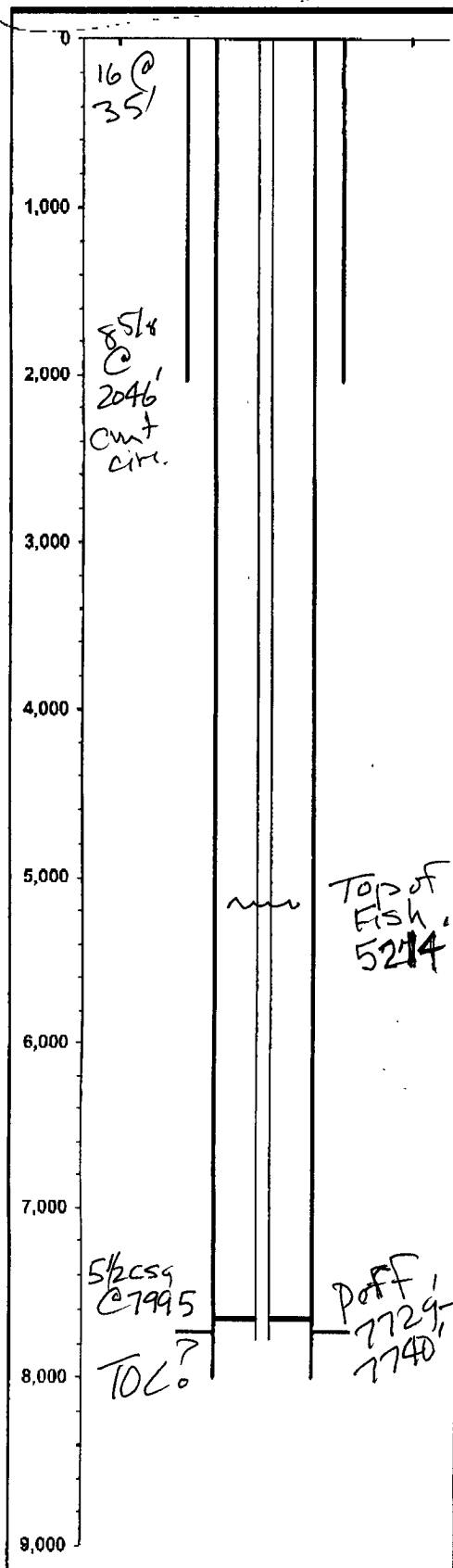
**Wellbore Schematic (From Surface to TD)**

Printed: 12/4/2008

Swearingen D # 1

EER #: 0847.001.01

API #



2086 south line 554 west line

GL Elev: 4,409.00

Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): 20, T5 S-R 33E,

Fill Depth:

County, State: , TX

PBTD: 7,961.00

Aux ID:

TD 8,000.00

KB = 11; DF = ; All Depths Corr To

BOP:

**Surface Casing**

Date Ran: 1/16/1976

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
csg		16.0000			35.00	0.00	35.00

**Intermediate Casing**

Date Ran: 1/17/1976

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250			2,046.00	0.00	2,046.00
circulate cement							

**Production Casing String 1**

Date Ran: 2/1/1976

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000			7,995.00	0.00	7,995.00
cement with 750 sacks							

**Zone and Perfs**

Cisco

**Comments / Completion Summary**

need to put this well on the T/A list and will be plugging it later due to casing problems with tbg stuck in hole from 5214' to 7789' (2575').

**Perforations**

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
7,729.00	7,740.00	Cisco					
2 jsf							

**Tubing String 1**

Date Ran: 11/23/1988

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1	206	2.3750	4.70	J55	7,650.74	0.00	7,650.74
Tbg Anchor	1	5.5000			2.80	7,650.74	7,653.54
Tbg Sect 2	4	2.3750	4.70	J55	125.80	7,653.54	7,779.34
Stg Nipple	1	2.3750	4.70	J55	1.10	7,779.34	7,780.44

**Rod String 1**

Date Ran: 10/6/2005

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Pump	1	1.2500			24.00	0.00	24.00
Rod Sect 1	1	0.7500	Full SM	D	2.00	24.00	26.00
Rod Sect 2	210	0.7500	Full SM	D	5,250.00	26.00	5,276.00
Rod Sect 3	98	0.8750	SH SM	D	2,450.00	5,276.00	7,726.00
Rod Sect 4	1	0.8750	SH SM	D	2.00	7,726.00	7,728.00
Rod Sect 5	1	0.8750	SH SM	D	2.00	7,728.00	7,730.00
Pol Rd	1	1.2500	SH SM		26.00	7,730.00	7,756.00

With 1.5" x 16' liner

Attn: Cindy