

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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HOBBSOCDOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11751
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well Number E-201
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter E: 1980 feet from the NORTH line and 990 feet from the West line.Section 24 Township T25S Range R37E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3087' KBPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: FRAC AND RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/17-12/2/08 MIRU POH w/ rods, pump and tbg RU WSI Wireline Run 40 arm caliper w/ metal thickness indication from 5010' to surface RIH w/ 2 3/8 tubing and tag at 5983'. Suspected junk in hole. Could not work tubing past 5983'. Rig up O-Tex Cementers Spot 350 sx Class C cement plug at 5985' WOC RIH and tag cement at 4173'. Spot 60 SX Class C cement at 4171'. WOC RIH and tag cmt at 3962' Drill cement from 3962' to 5948'. Tbg, DC and bit stuck Rig up wireline and freepoint Pipe free at 5748' at top of drill collars. Run string shot at 5748' Back off tbg at crossover on top of drill collars at 5764' RIH w/ 6 1/8 mill and work through spots at 4990' and 5196' RIH to 5764' RIH w/ wash pipe Tag top drill collars at 5748' Wash down to 5893' Could not wash down below 5893'. Wash pipe tagging solid RIH w/ overshot, bumper sub, jars, drill collars. Latch onto stuck drill collars at 5748' Work and jar stuck collars Freepoint and back off DC's at 5857'. Recover 4 DC's and leave 2 drill collars and bit in hole RIH w/shoe and two joints washpipe Tag fish at 5872' Rotate down to 5901'. Wash and mill over drill collars. Terminate milling Leave fish in hole consisting of 2- 4 3/4" drill collars, bit sub, and 6 1/4" bit at 5872' Rig up casing crew RIH w/ float shoe, 54 joints 5 1/2", 17#, J-55, FL-4S casing liner w/ BJ Services top liner guide. RIH on 2 7/8" tubing and tag btm of csg at 5862' Rig up O-Tex Cementers Cement 5 1/2" FJ liner w/ 150 SX Class C cmt Note 5 1/2" 17# J-55 liner set from 3614' to 5862' in 7" csg. WOC Rig up Baker Atlas Wireline. Run Radial Analysis Log (RAL) to evaluate cement from 5852 (PBTD) to 3610' (top of liner). RIH w/packer to 5840'. Test liner to 500# Rig up Capitan Wireline Run GR/CNL/CCL. Perforate at 5002'-13-20-29-39-45-54-66-76-88-5100-12-21-38-48-5234-50-63-69-81-91-5303-19-57-69-80-94-5436-61-83-98-5513-25-41-55-58-83-95-5609-30-38-55-66-86-91-96-5703-23-41-62-72-91-5801-12-17-24-28-37-46-Total of 59 holes, 1 SPF RIH w/ packer and 3 1/2" frac string testing to 5000#. Spot 2000 gal 15% HCL acid at 5844' Pull packer to 4921' and set packer Install Frac Stack frac head. Load and test backside to 500# Rig up Frac Tech Acidize perfs 5002' -5846' w/ 5000 gal 15% HCL w/ 60 ball sealers at AVG 8 BPM and AVG 720# ISIP 515# Frac w/ 77,000 gal 25# Turquoise X-linked gel w/ 196,820 # sand (166,060# 20/40 Brown sand and 30,760# of 5#/gal Super LC Resin coated sand) in 1#, 2#, 3#, 4#, 5# and 5#/gal resin coat at AVG 38 5 BPM and AVG 3860# ISIP 903#, 5 min 761#, 10 min 689#, 15 min 659#. Load to recover 2085 BBL. POH. RIH w/ hydrostatic bailer Tag fill at 5695' and clean out to 5852' RIH with tbg, pump and FG rodstring. Load tubing w/ 7 BBL and test 500# RDMO. Turn well over to production. Start well pumping 12/2/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams
Type or print name KENT WILLIAMSTITLE: SENIOR ENGINEER
E-mail address: _____DATE 12/11/2008
Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE _____

Conditions of Approval (if any): _____

PETROLEUM ENGINEER

DATE _____

DEC 17 2008