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Signed Orlean Orland (This space for Federal or State office use)

Co. All Records and Communication and Communicat	OCD-HO				
Form 3160-5 DEC 1 2 2008 UNITED STATES				FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
HOBBS DEPARTMENT OF THE INTERIOR HOBBS DEPARTMENT OF LAND MANAGEMENT			5. Lea	ase Designation and Serial No	
FIUDOUBUREAU OF LAND MANAGEMENT				62903	
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to deepen or reentry					
to a different reservoir. Use 'APPLICATION FOR PERMIT"					
for such proposals					
				,	
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation	
1. Type of Well Gas Oil Gas					
X Well Well Other				8. Well Name and No.	
			Lusl	Lusk 31 Federal No. 2	
2. Name of Operator		HARMON P. E ENGINE HARP WE - BANKE & U. P. PARENTHAL PROPERTY OF THE PROPERTY			
Lynx Petroleum Consultants, Inc.			9. API Well No. 30-025-39079		
2. Address		Telephone No.		√	
P.O. Box 1708, Hobbs, NM 88241	ALASTA TA SAUGUSTAN SAIR STOP WITH	505-392-6950	10.	Field and Pool, or Exploratory Area	
				isk Bone Spring, North	
3. Location of Well (Footage, Sec., T.,R.,M, or Survey Description)				11	
2310' FSL & 2310' FWL, Sec. 31, T18S, R32E			11.	11. County or Parish, State	
			Lea	Lea, NM	
		,		,	
12 CHECK APPROPRIATE BOX(s) TO I	NDICATI	E NATURE OF NOTICE, I	REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTI					
				T or spi	
Notice of Intent	Abandor Recomp			Change of Plans New Construction	
	Plugging	g Back		Non-Routine Fracturing	
Subsequent Report	Casing Repair Altering Casing			Water Shut-Off Conversion to Injection	
1		ther		X Dispose Water	
				e Report results of multiple completion on Well pletion or Recompletion Report and Log form)	
		t t and described as a set of	mated data a	feterating any proposed work	
13. Describe Proposed or Completed Operations (Clearly state al If well is directionally drilled, give subsurface locations and	II pertinent detai measured and tr	ils, and give pertinent dates, including esting the vertical depths for all markers and zone	mated date of es pertinent t	o this work.)*	
Onshore Oil & Gas Order #7					
1. Producing formation: Bone Spring	g				
2. Daily water production from format	ion: 100 E	BWPD			
3. Water analysis attached					
4. Water is stored in fiberglass tank				F	
5. Water is trucked by Basin Energy So	ervices LP		T 40	AGGEPTED FOR RECORD	
6. Disposal Facility: Basic Energy Ser	rvices LP,	State NO#1 SWD, located	Lot 2 -	THOUSE ILD I ON INCOUNT	
Lea Co., NM, API 30-025-28468. 7. Salt water disposal permit, SWD-97	7-B, is atta	ached.	. j	f-	
	•	. (:;:	elia.	DEC 1 0 2008	
SUBJECT TO LIKE					
APPROVAL BY STATE		1000 1002	3	/s/ JD Whitlock Jr	
				BUREAU OF LAND MANAGEMENT	
14. Thereby certify that the foregoing is true and correct				CARLSBAD FIELD OFFICE	

Debbie McKelvey, Agent

Date

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Title