		0.5%									
State Lease - O Cypie	State of New Mexico ate Léase - 6 cogres Munerala and Netural Resources				Form C-105						
Fee Lease - 5 copies District I 1625 N French Dr,		88240		ergy, Minerals and Natural Resources			T I	Revised June 10, 2003 WELL API NO.			
District III 1000 Rio Brazos Rd , Aztec, NM 87410 District III 1000 Rio Brazos Rd , Aztec, NM 87410							30-025-38192 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd , Aztec, NM 87410							STATE FEE S				
District IV 1220 S St Francis Dr, SantaFe, 1887							i	State Oil & Gas Lease No.			
WELL COMPLETION REPORT AND LOG 1a Type of Well.								7. Lease Name or Unit Agreement Name			
	OIL WELL GAS WELL DRY OTHER						Bagle	Bagley			
NEW 🛛 V	b Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER										
2. Name of Operat	or						8 W	8 Well No.			
Pride Energy Com 3. Address of Oper							2	2 9. Pool name or Wildcat			
PO Box 701950, T 4. Well Location	ulsa, OK	74170-1950					N. Ba	gley Permo Penn			
Unit Letter	G_	1905_	Feet From ?	ΓheNorth	Line and_	2130	l	Feet From TheI	East	Line	
Section 10 Date Spudded	9 111 Da	te T.D. Reac		o 11S Date Compl. (Ready to P	Range 33E	Elevations (D	NM E& RKB	RT, GR, etc.)	Lea	County Casinghead	
6/2/07	4/6/08		6/24	/08	428	2' GR		·	14. Elev.	Cashighead	
15 Total Depth 10,500'		16 Plug Bac 10,446	k T D.	17 If Multiple Compl Zones?	How Many	18 Intervals Drilled By	Rota 0-10	ry Tools ,500'	Cable	Tools	
19. Producing Inte 9,937-10,314 S	Strawn		tion - Top, Bo	ttom, Name	A. M. L		1	20. Was Dir No	ectional Si	urvey Made	
21 Type Electric a Comp. Newtro			GR & Dual	Laterolog			22 V No	Was Well Cored			
23.				CASING REC							
CASING SIZ	CASING SIZE WEIGHT LB . 13 3/8 48#			DEPTH SET 358		HOLE SIZE		CEMENTING RECORD 174 sx		MOUNT PULLED none	
8 5/8		32#		4106		11		1201 sx		none	
5 ½		1	7#	10,500		7 7/8		1210 sx		none	
										none	
24.	<u> </u>		·····	LINER RECORD		12	 25.	TUBING R	_L ECORD	none	
SIZE	TOP		ВОТТОМ	SACKS CEM	ENT SCREEN		SIZE			PACKER SET	
	:						2 7/8	10,332			
26. Perforation r					27. AC	ID, SHOT, F	RACTU	RE, CEMENT, SO	QUEEZE	, ETC.	
9,937-957=20'; 9,9 10,175-180=5'; 10				130=11'; 10,165-168=3' spf	_ DEX 1111	NTERVAL)(1	AMOUNT AND I			
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-r-		957; 9,962-9 130; 10,16					
					<u> </u>	230; 10,29		acid w/ 2,000 g			
28					PRODUCT	TION					
Date First Producti 6/24/08	on		umping	hod <i>(Flowing, gas lift, pi</i> 1 ¼"	umping - Size and	ł type pump)	We Pro	ll Status (Prod or Si d	iut-in)		
Date of Test	Hours	Tested	Choke Sıze		Oıl - Bbl		as - MCF	Water - E	Bbl.	Gas - Oıl Ratio	
7/31/08 Flow Tubing	Casing	Pressure	Open Calculated 2	24- Oıl - Bbl.	Gns.	MCF	3 Water -	205	Carriety A	PI - (Corr.)	
Press.		, 1 1003410	Hour Rate		Gas	MCI	Water -	Bb) Off C	Jiavity - A	AF1 - (Corr.)	
62 29 Disposition of	65 Gas <i>(Sola</i>	l, used for fue	el, vented, etc)	6	13		205	42 Test Witnes	ssed Bv	,	
Sold Shane Ferguson Sold Shane Ferguson											
31 Thereby certi	fy that th	he informati	ion shown on	both sides of this form	n as true and c	omplete to th	e best of	rmy knowledge an	d belief		
			_	Printed			Pres	ident, Pride Proc	duction		
Signature 8 E-mail Address				name Mat	thew L. Pride	Titl		Inc. as General Pride Energy Con		Date 5/29/08	
	- much	Coprido-of	.0167.00111			12					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon 9,530	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn 9,934	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates_	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Sılurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb_	T. Delaware Sand	T.Todilto	T_			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T.	T. Wingate	T.			
T. Wolfcamp <u>8,494</u>	_ T.	T. Chinle	Т.			
T. Penn	T	T. Permian	T.			
T. Cisco (Bough C) <u>9,163</u>	T.	T. Penn "A"	Т			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	toto
			to
	IMPOR water inflow and elevation to wh		
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
		ORD (Attach additional sheet i	

				Transfer additional bifeet if heeessary)						
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		
			,							