## Submit 3 Constant of Appropriate State of New Mexico Form C-103 District Office Energy, Minerals and Natural Resources Revised June 10, 2003 District I WELL API NO. 1625 N. French Dr., HOME, NM 2822008 District II 30-025-38936 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1000 Rio Brazos RHAZERIA NO DISTRICTOR DI CONTROLO DI 1220 South St. Francis Dr. STATE X **FEE** Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Jalmat Field Yates Sand Unit PROPOSALS.) 8. Well Number 1. Type of Well: 140 Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Melrose Operating Company 184860 3. Address of Operator 10. Pool name or Wildcat: c/o Box 953 Midland, TX 79702 Jalmat; Tansill-Yates-7 Rvrs 4. Well Location Unit Letter K; 1980 feet from the South line and 2361 feet from the West line Section 14 Township 22S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3591'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING [ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS X PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND** COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-19-08: Spudded well, drilling 12-1/4" hole. Reached TD of 425'. 11-20-08: Ran 8-5/8", 24#, J55, STC, new casing @ 417'. Cemented w/375 sx Cl C + 2% CaCl. Circulated 55 sx to pit. Pressure tested to 1000# for 30 minutes – held. WOC 12 + hrs. 11-25-08: Reached total depth of 4175'. 11-26-08 Ran 5-1/2", 15.5#, J55 casing to 4181'. Cemented w/450 sx lead, 50/50 poz, Cl C, 5% salt + .125#sxcf + 3#sxlcm-1, 11.8#/gal, yield 2.45. Tailed w/300 sx 50/50 poz, Cl C, 5% salt + 3#sxlcm-1, + 4/10 fl-25, 14.2#/gal, yield 1.3. Circulated 43 sx to pit. WOC 24 + hrs. Pressure tested to 1000# for 30 minutes - held. Rig release. Waiting on completion. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Type or print name Ann E. Ritchie E-mail address: ann.wtor@gmail.com Telephone No. 432 684-6381

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APPPROVED BY Conditions of approval, if any:

PETROLEUM ENGINEER

DEC 17 2008