Submit 3 Cor	State of New Me		Form C-103	
District I	Energy, Minerals and Natur	al Resources WELL A	May 27, 2004	
1625 N. French IDE Obles, 200288040 District 11	OIL CONCEDUATION	20 025 380		
1301 W. Grand Ave-, Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran	cis Dr 5. Indica	te Type of Lease	
District III 1000 RIO Brazos Ra, BBSOCD		5		
District IV 1220 & St. Francis Dr., Santa Fe, NM 87505 		6. State C	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Name or Unit Agreement Name	
			ield Yates Sand Unit	
1. Type of Well: Oil Well X	Gas Well 🗌 Other 🖌		8. Well Number $_{142}$	
2. Name of Operator Melrose Ope	erating Company	9. OGRI 184860	D Number	
3. Address of Operator			name or Wildcat	
c/o P.O. Box 953, Midland, TX 79702			Tansill-Yates- 7Rvrs	
4. Well Location				
Unit Letter I	1980 feet from the South	line and 600	feet from the East line	
Section 14		nge 35E NMPM	Lea County	
	I 1. Elevation (Show whether Dl~	RKB, RT GR, etc)		
Pit or Below-erade Tank Application	3573' GR			
		otor wall Distance from n	parast surfaga water	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: Inil Below-Grade Tank: Volume bbls; Construction Material				
12. Check A	Appropriate Box to Indicate Na	ature of Notice, Report o	r Other Data	
NOTICE OF IN	ITENTION TO:	SUBSEQUE	NT REPORT OF:	
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING OP	—	
PULL OR ALTER CASING		CASING/CEMENT JOB	\boxtimes	
	_	anum Snudta TD	5	
OTHER:		OTHER: Spud to TD		
13. Describe proposed or comp	leted operations. (Clearly state all p (ork) SEE PLUE 1103 For Multipl	ertinent details, and give perti-	inent dates, including estimated date ore diagram of proposed completion	
or recompletion.	ork). SEE KOLE 1105. For Multipl	e comprehens. Attach wente	sie diagram of proposed completion	
10-21-08: Spudded 12 1/4". 10-22-08: Drilled to 425'. Ran 423', 8 5/8", 24#, J55 STC new casing. Cemented with 375sx Cl C 2% CaCl. Pressure tested casing to				
500 psi for 30 minutes. Circulated 44 sx to pit. WOC 12+ hrs.				
	$15 \frac{1}{2}$, J-55, 15.5# new casing to 4	150'. Cemented with lead 500	sx 50/50 poz C + 5% salt +	
	gal, 2.45 yield, tailed with 250 sx 50			
		1 Call	3	
let CTU 115				
1 11/08				
yield. Pressure tested to 1500 psi 30 minutes. Rig released. Waiting on completion.				
	11 and 11			
<u>.</u>			•••	
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I hereby certify that the information grade tank has been/will be constructed s	above is true and complete to the b	est of my knowledge and belie , a general permit or an (attac	f. I further certify that any pit or below- hed) alternative OCD-approved plan	
	S # A	•		
SIGNATURE ////	Automo TITLERe	gulatory Agent	DATE12-5-08	
Type or print name Ann E. Ritchie	E-mail ad	dress: ann.wtor@gmail.com	Telephone No.	
For State Use On 1v	2.2	RETROLEUM ENGINEEN	432 684-6381	
APPROVED BY:	TITLE	₩ 1,	DATE	
Conditions of Approval (if any):			DEC 17 200	