

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Blvd, Hobbs, NM 88240
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03872
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number 35
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON UPPER SAN ANDRES W.
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line

Section 8/4 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: REPAIR & RETEST MIT

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO REPAIR THE SUBJECT WELL - IT FAILED NMOC D MIT.
PLANS ARE TO RETEST MIT.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 12-11-2008

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Tommy W. Hill TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 18 2008
Conditions of Approval (if any):

#35

NOI to Repair – MIT FAILURE on WLU #45

Chevron respectively seeks permission to repair the West Lovington Unit #35; API #30-025-03872; Unit Letter 'N'; 660' FSL and 1980' FWL; Sec 08; T17S and R36E; a well that failed NMOCD MIT. We want to repair and retest MIT.

Our procedure was :

- Well failed NMOCD MIT.

- Notify NMOCD.

- Do JSA and tailgate.

- MIRU, Kill Well - check pressures - establish Kill mud weight if needed. Possibly perforate tubing to circulate kill mud across.

- NDWH, NUBOP.

- Run slickline and set blanking plug @4580 to test tubing and backside. If tubing does not test - scan out and replace bad.

- If packer problem - replace - set @ same place.

- Run scraper if needed.

- Test tubing back in hole.

- Circulate packer fluid, latch on to packer.

- Nipple down - chart and test (MIT).

- Retrieve blanking plug.

- Rig down and return to production.