

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26954
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bobbi
8. Well Number 3
9. OGRID Number 147179
10. Pool name or Wildcat Arkansas Junction; San Andres, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3835.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154

4. Well Location

Unit Letter N : 330' feet from the North line and 2310' feet from the West line
Section 20 Township 18 S Range 36 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Chesapeake Operating, Inc. respectfully request to plug and abandon this well.

Please find the plug and abandonment procedure, current and proposed well bore schematic and NMOCD's C-144(CLEZ) form.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Good

TITLE Sr. Reg. Compliance Specialist

DATE 12/12/2008

Type or print name Linda Good

E-mail address: linda.good@chk.com

PHONE: (405)767-4275

For State Use Only

APPROVED BY:

Samuel W. Hill

TITLE

DATE

DEC 18 2008

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

Bobbi 3
Lea, New Mexico
Plugging Procedure

Date: December 11, 2008

Location: 330' FSL & 2310' FWL Sec. 18-T17S-R34E

Production Casing: 4 1/2" 10.5# 0-5700'

PBTD/TD: 5689' / 5700'

Current Perfs: San Andres (5485'-5498')

GL: 3835' **KB:** 12' **KB Height:** 3847'

Recommended Procedure:

1. MIRU PU. POOH w/ rods and pump. NDWH/NUBOP.
2. Pull out of hole with tubing.
3. RIH w/ gauge ring and junk basket to 5400'
4. RIH w/ CIBP and set at 5400' and dump 50' cmt cap.
5. Fill 4 1/2" casing with salt gel mud containing 9.5 pound brine and 12.5 lbs of gel per barrel.
6. Perf 4 1/2" csg w/ 4 sqz holes @ 3274' and sqz w/ adequate cement to fill from 3174'-3274' for base of salt plug. WOC and tag plug to verify.
7. Perf 4 1/2" csg w/ 4 sqz holes @ 2024' and sqz w/ adequate cement to fill from 1840'-2024' for csg shoe and top of salt plug. WOC and tag plug to verify.
- ~~8. Perf 4 1/2" csg w/ 4 sqz holes @ 72'. Circ cmt inside and out to surface.~~ *Perf. @ 500', Sq. 100' Plug WOC Tag. (Water Board)*
9. RD and move off. Install dry hole marker and cut off dead men. Restore location.

Contacts

Workover Foreman

Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Production Engineer

Doug Rubick
Office: 575-391-1462
Cell: 575-441-7326

Production Foreman

Ralph Skinner
Office: 575-391-1462
Cell: 575-441-4921



Proposal for Workover

BOBBI 3

Field: W Arkansas Junction - SA
County: LEA
State: NEW MEXICO
Location: SEC 20, 18S-36E, 330 FSL & 2310 FWL
Elevation: GL 3,835.00 KB 3,847.00
KB Height: 12.00

Spud Date: 7/25/1980
Initial Compl. Date:
API #: 3002526954
CHK Property #: 890745
1st Prod Date:
PBSD: Original Hole - 5689.0
TD: 5,700.0

