<u>Uistrict I</u>			· •		_				,		WF
	RĘĊĘ	NM 8822	40-	Fner		of New Me ls and Natur		irces			Form C-101
District II 1301 W Gran	d Appende, Art	esia) NM	-\$8210	Lifer	gy wincia	is and Ivatur	ai Kesot		.		June 16, 2008
District III Oil Con						Servation Division			Submit to appropriate District Office		
					Santa	uth St. Francis Dr. Fe, NM 87505 FED DEEDEN			NDED REPORT		
			A ZONE	JUNILL	, KE-EIN	IER, DEE	PEN,				/
			Operator Name	and Address					² OGRID		/
Yates Petroleum Corporation						025575 ³ API Number					
105 S. 4 th Street Artesia, NM 88210							³⁰⁻ 025- 39298				8
³ Property Code 34420			⁵ Property Name Kookaburra AZB State Com					T	⁶ Well N	No.	
		[9]	Proposed Pool 1					¹⁰ Prop	bosed Pool 2	-	
7 Surface	Location	Wile	dcat Mississippia	n						<u>_</u>	
UL or lot no C		ownship 12S	, , , , , , , , , , , , , , , , , , , ,		Feet fro	1	South line orth	Feet from the 1650'	East/West line West		County Lea
⁸ Proposed			ion If Differen	C It From Sur				1050	wes	۰ <u>ا</u>	
UL or lot no		ownship	Range	Lot Idn	Feet fro	om the North	/South lin	Feet from the	East/Wes	t line	County
	al Well Inf	formati		_1		· · · · · · · · · · · · · · · · · · ·	1				
	¹¹ Work Type Code N		¹² Well Type Code G		¹³ Cable/Rotary		14	¹⁴ Lease Type Code S		¹⁵ Ground Level Elevation 4136'	
	¹⁶ Multiple		¹⁷ Proposed Depth		¹⁸ Formatio			¹⁹ Contractor		²⁰ Spud Date	
	N		12,575'			e RocksUndivided	N	ot Determined			ASAP
²¹ Propos	ed Casing	and C	ement Prog	ram							
	e cuomb										
Hole St			ing Size		/e1ght/foot	Setting I	Depth	Sacks of C	ement	Es	stimated TOC
Hole St 17.5	1ze	Casi 13	ing Size 3.375	Casing w	8#	400	,	400 s	x	Es	0
Hole St 17.5 12.2	1ze 5 5	Casi 13 9	ing Size 3.375 .625	Casing w 48 40	8# 0#	400	,)'	400 s 1450 s	sx	Es	0 0
Hole St 17.5	1ze 5 5	Casi 13 9	ing Size 3.375	Casing w 48 40	8#	400	,)'	400 s	sx		0 0 3700
Hole St 17.5 12.2: 8.75	12e 55 55 55 55 55 55 55 55 55 55 55 55 55	Casi 13 9	ing Size 3.375 .625 5.5	Casing w 48 40 1	8# 0# 7#	400 4200 1257	;)' '5	400 s 1450 s 2650 s	x sx sx	Appro	0 0 3700
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Hole Si 17.5 12.2 8.75 12.2 8.75 12.2 8.75 12.2 1.2 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	nize 5 5 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	Casi 12 9 ogram II ntion pro- cration pro- pro- cration pro- cration pro- cra	ing Size 3.375 .625 5.5 f this application gram, if any. Use proposes to dri ed. Intermedia prated and stirr W Gel/Paper; Gel/Starch/'4-(BOPE will be formation to a	Casing w 48 40 10 15 to DEEPER è additional sl 11 and test the the casing w nulated as in 400'-2150' 5%KCL e installed o me that they rements for	8# 0# 7# N or PLUG BA heets if necessa he Mississip rill be set at 4 eed to gain p ' FW; 2150' on the 9.625' y believe the r the submiss	400 4200 1257 ACK, give the datary. pian/intermed 4200', cemen production. -4200' Red B ' casing and to re will not be	, , , , , , , , , , , , , ,	400 s 1450 s 2650 s 2750 s 275	x sx sx bold and pro- ing Under Manager of commerce of Cut Brin al n the surfa 18.	Approduce posed net rway 00' of su cial, produce ne; 7700 ce to the	0 0 3700 w productive zone. urface casing duction casing 0'-11580' Salt Mississippian
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DISTRICT, I 1635 M. French Br., Hobbs, MM 88240 DISTRICT II 811 South Pirst, Artenia, NM 68210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Matural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lesse - 4 Copies Fee Lesse - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code **API** Number Pool Name 30-025- 39298 Wildcat Mississippian / **Property** Code **Property Name** Well Number KOOKABURRA "AZB" STATE COM. 3 OGRID No. **Operator** Name Elevation 025575 YATES PETROLEUM CORPORATION 4137 Surface Location UL or lot No. Section Township Range Lot idn Feet from the North/South line Feet from the Bast/West line County С 12S 24 34E 660 NORTH 1650 **WEST** LEA Bottom Hole Location If Different From Surface UL or lot No. Section Range Lot Idn Feet from the North/South line Township Feet from the East/West line County **Dedicated** Acres Joint or Infill **Consolidation** Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** .660 I hereby certify the the information nd herein is true and complete to the 1850 nine and belief. N.33°16'07.3" W.103°28'05.1" N.826328.3 E.764624.4 <u>(NAD-27) \</u> Signature 🔆 Debbie L. Caffal vo-5930 E-9718 Printed Name Regulatory Agent TINT November 7, 2008 Date SURVEYOR CERTIFICATION I hereby certify that the well location sho on this plat was plotted from field notes of actual surveys made by me er mder my supervison, and that the same is true and correct to the best of my belief. 12/09/2004 Date Surveyed Signature Profess N Barto s RLS 3640 *WKOOKABURRA* DENERAL SURVEYIN OMPANY 330 660 990 1650' 1980' 2310' 2310' 1980' 1650' 990' 650' 330 0'