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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE UEU + 5 7 MIN

## OIL CONSERVATION DIVISION

DISTRICT I 1625 N. French Dr. , HOBBSOCD	1220 South St. Francis Dr.	WELL API NO. 30-025-07483
DISTRICT II	Santa Fe, NM 87505	5 Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III		6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		State Section 30
1. Type of Well. Oil Well X Gas Well	Other	8 Well No. 5
2. Name of Operator Oxy USA, Inc.		9. OGRID No. 017213
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323		10. Pool name or Wildcat Bowers /7 Rivers
4. Well Location		
Unit Letter K 1980 Feet From The South 1914 Feet From The West Line		
Section 30 Towns	nip 18-S Range 38-E	NMPM Lea County
11 Elevation ( 3662' DF	Show whether DF, RKB, RT GR, etc.)	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND AB	ANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLAI	S COMMENCE DRILLING OPI	NS PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Compl	etion CASING TEST AND CEMEN	T JOB
OTHER:	OTHER Temporaril	y Abandon X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. RU PU AND REV UNIT		
2. LOAD TBG W/ 5 BBLS, PUMP 60 BBLS FRESH W/ 7 GLS, NALCO EL6495A CHEMICAL. DOWN CSG @ 225 DEGREES 3. POOH W/ 2 3/8 TBG, PULL 10 STANDS, HAD 100% OIL AND GAS.		
4. TBG TO 3120'		
5. PUMP 70 BBLS FRESH WTR MIXED W/ 10 GLS 6495A CHEMICAL This Approval of Temporary		
5. PUMP 70 BBLS FRESH WTR MIXED W/ 10 GLS 6495A CHEMICAL 6. TBG TO 2000' 7. SET 5 1/4 CIRR © 2110', DUMP 25: OF CMT ON CIRR TO 2005'. Abandonment Expires		
7. SET 5 ½ CIBP @ 3110', DUMP 25' OF CMT ON CIBP TO 3085'  8. RIH W/ 2 3/8 TBG OPEN ENDED TO 3085'		
9. CIRC HOLE W/ 80 BBLS FRESH WTR		
10. CIRC 100 BBLS 10# PKR FLUID		
	*** SEE ATTACHED ***	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or		
	or an (attached) alternative	OCD-approved
SIGNATURE SIGNATURE	MON TITLE Administrative	Associate DATE 12/09/08
TYPE OR PRINT NAME Rebecca L. Larmon	E-mail address: rebecca larmon@oxy.com	TELEPHONE NO 575-397-8247
For State Use Only		
APPROVED BY CONSTRUCT SUPERVISOR/GENERAL MANN DATE DEC 18 200		
CONDITIONS OF APPROVAL IF ANY.		·

- 11. RUN MIT CHART FOR 30 MIN (BUDDY HILL W/ NMOCD WAS PRESENT FOR TEST)
- 12. RD PU AND CLEAN LOCATION

RD PU 10/09/08 RU PU 10/15/08

