

Submit 3 Copies to District Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Lordsburg, NM 88050
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09183 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McDonald WN State ✓
8. Well Number 4 ✓
9. OGRID Number 00778 ✓
10. Pool name or Wildcat Jalmat Tansil Yates SRQ Gas ✓

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 1089 Eunice NM 88231

4. Well Location
Unit Letter M : 990 feet from the S line and 990 feet from the W line
Section 36 Township 22S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3449' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms; www.emnrd.state.nm.us ocd.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/3/08: CHECK WELLHEAD PRESSURE -ZERO. PUMP 20BBL FW KILL PILL DOWN TBG, ON VACUUM. LOADED CASING WITH 56BBL FW. ND WELLHEAD. NU BOP, RIG UP FLOOR, PREPARE TO PULL TBG. WORKED TBG. TBG HAD LITTLE MOVEMENT. PULLED MAX OF 35PTS. TBG WOULD TORQUE 3 TURNS TO RT, LOOSE THE 3 ROUNDS WHEN RELAXED. PULLED 20 PTS ON TBG. SHUT IN BOP TBG RAMS. RE-LOADED BACKSIDE, TOOK 1 BBL. PRESSURED BACK SIDE TO 500PSI. LOST 150PSI IN 20 MINUTES. BLED PRESSURE OFF AND WORKED TBG. NO PROGRESSION MADE.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 12/15/08
Type or print name Barry C. Price E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only
APPROVED BY Emily W. Hill TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 18 2008
Conditions of Approval, if any:

12/4/08: POSITIONED AND RIGGED UP WIRELINE TRUCK AND EQUIPMENT TO RUN TUBING FREE POINT. RIH WITH FREE POINT TOOL IN 2.375 J55 AND CS HYDRILL TBG. TOOL FOOTAGE WAS ZEROED AT BOP WITH CCL. CCL IS 5' ABOVE TOOL. STARTED FREE POINT @ 2450'-100% FREE, 2754'-100%, 2878'-90%, 3053'-70%, 3103'-60%, 3117'-60%, 3128'-0%. (TIED BACK TO 4 LINES, DUE TO BETTER TOOL/TUBING MOVEMENT USING 30-40 PTS.) IT WAS DECIDED TO CUT THE TBG @ 3100'. MADE UP AND ARMED CHEM. CUT TOOL. RIH WITH TOOL TO 572', STARTED PUMPING FW WATER @ 1BPM RATE. RAN TOOL TO 3082' TO PUT CUTTER @ 3090'. LATCHED THE TUBING WITH ELEVATORS AND PULLED 26PTS ON TBG. FIRED TOOL AND TUBING JUMPED AND LOST 13PTS. LET WELL STABILIZE AND POH WITH TOOLS. PULLED TOOL INSTALLING PROTECTIVE SLEEVES ON CHEMICAL PORTS. WELL SHOWED GAS FLOW AFTER TOOL WAS AT SURFACE. RIG DOWN WL EQUIPMENT AND TRUCK. POH AND TALLIED TUBING. TALLIED 81- JTS 2.375 J55, 12- JTS 2.375 CS HYDRILL(+JT CUT). TALLY TOTAL: 94JTS @ 3085.54'- INCLUDING CUT JT. PU 2.875 N-ROD BIT, 2.750 BIT SUB, RIH WITH 12 JTS 2.375 HYDRILL, AND 18 JTS 2.375 J55 TBG FOR KILL STRING. TOTAL OF 30 JTS, 951', KILL STRING IH.

12/5/08: CHECKED SI WELLHEAD PRESSURE, 175 PSI. BLED PRESSURE TO PIT. TOOK 15 MINUTES TO BLEED. PUMPED 25 BBLS FW DOWN CSG. WELL ON VACUUM. OPENED BOP TBG RAMS. STARTED RIH W/BIT AND TBG. RIH WITH BIT(.26), BIT SUB(1.49) AND 93 JTS(3056.11) BIT DEPTH @ 3057.86'. 3.5 LINER CLEAN. POH WITH TBG AND BIT. LD BIT. RIH WITH GAMA RAY/CCL TOOL TO COLLECT A CASING COLLAR LOG TO CORRELATE AND SET CIBP AT TRUE DEPTH. POH. (WELL BUILT UP 50PSI FOR THE DURATIN OF THE GAMA/CCL JOB). RIH ON WL: 2.75" PLUG WELL 10K CIBP, ON BAKER 5 SLOW BURN SETTING TOOL. CCL TO CIBP MEASURED 8.5'. USED GRAMA RAY/CCL LOG TO CORRELATE DEPTH FOR CIBP SETTING. RAN CCL TO 3026.5', SLOWLY PULLED UP TO SETTING DEPTH OF 3011.5, PUTTING CIBP @ 3020'. SET CIBP, STAYED STATIONARY FOR 5 MINUTES AFTER CIBP WAS SET. RIH WITH 20' WL, NO WT LOSE OR CCL MOVEMENT. PULLED UP TO SEE WIEIGHT PU AND CCL MOVEMENT. RAN BACK IN TO CONFIRM CIBP SETTING. GOOD. POH. (PUMPED 23 BBLS FW TO COOL CIBP SETTING TOOL.) RIGGED DOWN WL TRUCK AND WELL CONTROL EQUIPMENT. RIH WITH 91 JTS 2.375 TUBING. PUTTING END OF TUBING @ 2991.48' TO CIRCULATE HOLE CLEAN AND PRESSURE TEST CIBP AND 3.5/5.5 CASING. RIGGED UP PUMP TRUCK ON TUBING TO CIRCULATE CLEAN AND TEST TUBING. CIRCULATED HOLE CLEAN WITH 54BBLS FW. PRESSURED TESTED CIBP AND 3.5/5.5 CASING TO 500PSI. HELD FOR 20 MINUTES. GOOD. PUMPED 2BBLS FW TO LOAD AND TEST LINES. PRESSURED LINES TO 100PSI-GOOD. BLED OFF. MAX PUMP PRESSURE SET @ 500 PSI. PUMPED 25SX (6BBLS) CLASS C NEAT ON CIBP @ 3020. ESTIMATED PUMPED PLUG HEIGHT @ 370', PUTTING TOC @ 2650'. FLUSHED TUB AND LINES WITH 10 FW. POH AND LD 14 JTS, TOTAL 16 JTS LD, STOOD 15 STANDS. TOTAL 44 JTS OOH, WITH 50 JTS IH @ 1649.96'.

12/8/08: CHECKED WELLHEAD PRESSURE-ZERO. OPENED BOP TUBING RAMS, RIH WITH 15 STANDS, AND 3JTS. TAGGED TOC @ 2640'. POH WITH TBG, PUTTING END OF TBG @ 2630' TO CIRCULATE 9.5 SALT WATER CLAY. PUMPED AND CIRCULATED WELL WITH 75 BBLS, 9.5# SALT WATER CLAY. POH WITH TBG, LD DOWN ALL CS HYDRILL TBG. TOTAL 10 AND 1/2 JTS CS HYDRILL LD. POH WITH ALL TBG. PU, RIH W/3 1/8" SLICK GUN, LOADED 1' - 4JSPF. GOT ON DEPTH USING WL. RAN COLLAR LOG TO PERF BETWEEN COLLARS. PU WITH GUN TO 1454.7', 2.3' FROM CCL TO TOP SHOT, PUTTING TOP SHOT @ 1457'. FIRED GUN. GOOD. POH WITH GUN. ALL SHOTS FIRED. RIGGED DOWN WIRELINE EQUIPMENT AND TRUCK. RIH WITH TBG, LEAVING 15 STANDS IN DERRICK. POH LD 18 JTS, LEAVING 18 JTS IH, 15 STANDS IN THE DERRICK.

12/9/08: CHECKED WELLHEAD PRESSURE-ZERO. REMOVED TIW VALVE, OPEN BOP TBG RAMS. FINISHED LD TUBING, LEFT 15 STANDS IN DERRICK. PICKED UP 5 1/2" X 2.375 ARROW 32-A TENSION PKR, RIH WITH 23 JTS, PUTTING PKR AT 763'. SET PKR IN 20PTS TENSION. PRIMED LINED WITH 3BBL FW, PRESSURE TESTED TO 100PSI-GOOD. PRESSURED BACKSIDE TO 500PSI, HELD DURING JOB. OPENED 8 5/8 SURFACE VALVE. ESTABLISHED CIRCULATION THRU 5 1/2 CSG SQUEEZE PERFS, UP TO SURFACE VIA 8 5/8 WITH 25BBLS FW. STARTED WITH 5.0BBLS PUMP SPACER, FOLLOWED WITH CMT. PUMP/SQUEEZED 150SX(36BBLS) CLASS C NEAT W/2% CACI2. CMT WEIGHT 14.8, YIELD 1.35. PUMPING PRESSURE WAS 320 PSI @ 3.00BPM. DISPLACED CMT TO 1000' INSIDE THE 5 1/2 WITH 8.70BBLS. SI TUBING. SITP-310PSI. CLEANED TUB TO PIT. WOC. PRESSURE TESTED HALLIBURTON LINE TO 1000PSI. GOOD. PRESSURE TEST CMT PLUG UNDER PKR TO 500PSI. GOOD. RELEASED TUBING PRESSURE. RELEASED PRESSURE ON BACKSIDE. RIGGED HALLIBURTON DOWN OFF FLOOR. UN-SET ARROW 32-A PKR, RIH WITH 6 JTS (TOTAL 29 JTS IH, 961.11'), TAGGED WITH 7TH JT, 10' IH. TOC PLUG @ 971.11'. POH LD ALL TBG AND ARROW 5 1/2 X 2.375 PKR. RIH WITH 3 1/8" SLICK GUN, LOADED 1'- 4JSPF. GOT ON DEPTH USING WL MEASUREMENT. RAN CCL LOG FROM 470 TO 320' TO LOCATE CASING COLLARS. PU CCL TO 397.4', 2.6' FROM CCL TO TOP SHOT, TOP SHOT @ 400.0'. FIRED GUN. GOOD. POH WITH SLICK GUN. ALL SHOTS FIRED.

12/10/08: PRIMED LINES W/3BBLS FW. PRESSURE TESTED LINES TO 1000PSI.GOOD. BULLHEADED ESTABLISHED CIRCULATION DOWN 5.5 CSG, THRU SQUEEZE HOLES @ 400', UP TO SURFACE AND TO PIT VIA 8.625" CSG. PUMPED 125 SX(24BBLS) HALCEM NEAT W/ 2%CC, 14.8#P/GAL, 1.35 YIELD, @ 90PSI - 3BPM RATE. GOOD CMT TO PIT. SHUT DOWN. ND WELLHEAD.

12/12/08: DIG OUT CELLAR, CUT OFF WELLHEAD. CUT OFF ALL ANCHORS, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.