

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos, Hobbs, NM 88240  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

RECEIVED

DEC 16 2008

HOBBS

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. / 30-025-32771
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
4. Well Location Unit Letter M 660 feet from the SOUTH line and 760 feet from the WEST line Section 29 Township 24-S Range 38-E NMPM County LEA		8. Well Number 152
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER: TEMPORARILY ABANDON WITH CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-09-08: TEST CSG TO 590 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).  
WELL IS TEMPORARILY ABANDONED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 12-15-2008

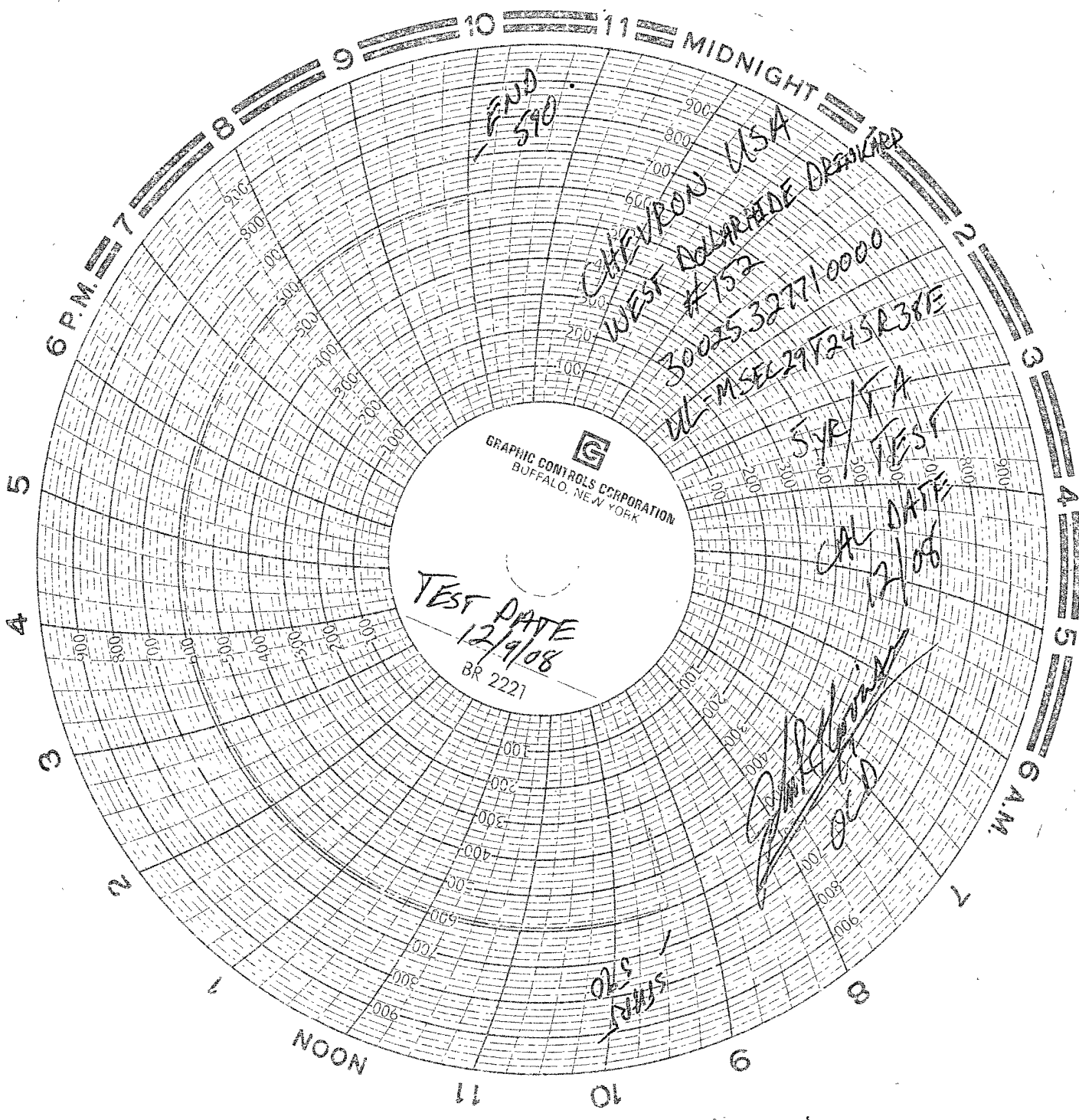
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Tammy W. Hill TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 18 2008

Conditions of Approval (if any):

This Approval of Temporary  
Abandonment Expires 12-18-2013



FWD  
590

CHEVRON USA  
WEST BOLARIDE DRINKER  
#152  
30025.32710000  
UL-MSEL29T24SR38E

5YR/TA  
TEST  
CAL DATE  
12/08

*[Signature]*  
JED

START  
590

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

TEST DATE  
12/9/08  
BR 2221