

Office
District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM
87505**RECEIVED**

DEC 13 2008

HOBBSOCDState of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. ☒
30-025-039105. Indicate Type of Lease ☒STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
WEST LOVINGTON UNIT ☒8. Well Number 45 ☒9. OGRID Number 241333 ☒10. Pool name or Wildcat
LOVINGTON UPPER SAN ANDRES W. ☒

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒2. Name of Operator
CHEVRON MIDCONTINENT, L.P. ☒3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter B: 660 feet from the NORTH line and 1980 feet from the EAST line

Section 8 Township 17-S Range 36-E NMPM County LEA ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO REPAIR & RETEST FOR MIT

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.CHEVRON MIDCONTINENT, L.P. INTENDS TO REPAIR THE SUBJECT WELL DUE TO A FAILED NMOCD MIT. PLANS ARE
TO RETEST.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 12-01-2008Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Larry W. Hill TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 18 2008

Conditions of Approval (if any):

NOI to Repair MIT on WLU #45

Chevron respectively seeks permission to repair the West Lovington Unit #45; API #30-025-03910; Unit Letter 'B'; 660' FNL and 1980' FEL; Sec 08; T17S and R36E; a well that failed NMOCD MIT. We want to repair and retest MIT.

Our procedure was :

- Well failed NMOCD MIT.

- Notify NMOCD.

- Do JSA and tailgate.

- MIRU, Kill Well - check pressures - establish Kill mud weight if needed. Possibly perforate tubing to circulate kill mud across.

- NDWH, NUBOP.

- Run slickline and set blanking plug @4580 to test tubing and backside. If tubing does not test - scan out and replace bad.

- If packer problem - replace - set @ same place.

- Run scraper if needed.

- Test tubing back in hole.

- Circulate packer fluid, latch on to packer.

- Nipple down - chart and test (MIT).

- Retrieve blanking plug.

- Rig down and return to production.