



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

**\*Response Required – Deadline Enclosed\***

18-Dec-08

**PRIMAL ENERGY CORPORATION**

21021 SPRINGBROOK PLAZA DR. SUITE 160

SPRING TX 77379-

**LETTER OF VIOLATION - Inactive Well(s)**

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

***IDLE WELL INSPECTION DETAIL SECTION***

COCHISE-KING GAS COM 002		L-12-23S-36E	30-025-09337-00-00	Inspection No. iMAW0835343902	
Inspection Date: 12/18/2008 12:11:32 PM			Corrective Action Due by: 3/23/2009		
Type Inspection	Inspector		Violation?	*Significant Non-Compliance?	
Routine/Periodic	Mark Whitaker		Yes	No	
Comments on Inspection:	No production reported in 29 months. Operator on well sign not legible. NEED TO REPLACE WELL SIGN (RULE 19.15.3.103). IDLE WELL (RULE 19.15.3.201). NEED TO RETURN WELL TO PRODUCTION, T/A, OR PLUG WELL. 1st letter of non-compliance. MW				
COCHISE-KING GAS COM 001		F-12-23S-36E	30-025-30812-00-00	Inspection No. iMAW0835347255	

Inspection Date: 12/18/2008 1:07:32 PM

Corrective Action Due by: 3/23/2009

Type Inspection

Inspector

Violation?

\*Significant Non-Compliance?

Routine/Periodic

Mark Whitaker

Yes

No

Comments on Inspection:

No production reported in 29 months. Operator on well sign not legible. NEED TO REPLACE WELL SIGN (RULE 19.15.3.103). IDLE WELL (RULE 19.15.3.201). NEED TO RETURN WELL TO PRODUCTION, T/A, OR PLUG WELL. 1st letter of non-compliance. MW

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

  
COMPLIANCE OFFICER

Hobbs OCD District Office

\* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.

EMNRD  
OIL CONSERVATION DIVISION  
1625 N FRENCH DRIVE  
HOBBS NM 88240



HASLER  
017H15554612  
\$0.420  
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