

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

LC-031736-A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

EUNICE MOMUMENT SOUTH UNIT

103

9. API Well No.

30-025-04331

10. Field and Pool, Exploaratory Area
GRAYBURG SAN ANDRES

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 660' Feet From The NORTH Line and 1980' Feet From The
EAST Line Section 25 Township 20-S Range 36-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Atlering Casing
☒ OTHER: EXTEND TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

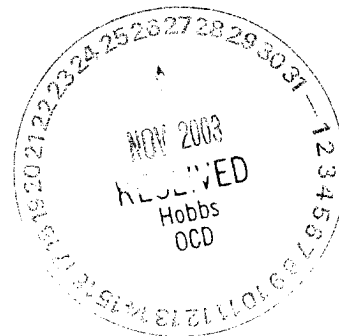
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-15-03: RAN CHART - EXTEND TA STATUS (ORIGINAL CHART & COPY OF CHART ATTACHED)

UNECONOMICAL TO PRODUCE

TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/15/04



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake

TITLE Regulatory Specialist

DATE 10/30/2003

TYPE OR PRINT NAME Denise Leake

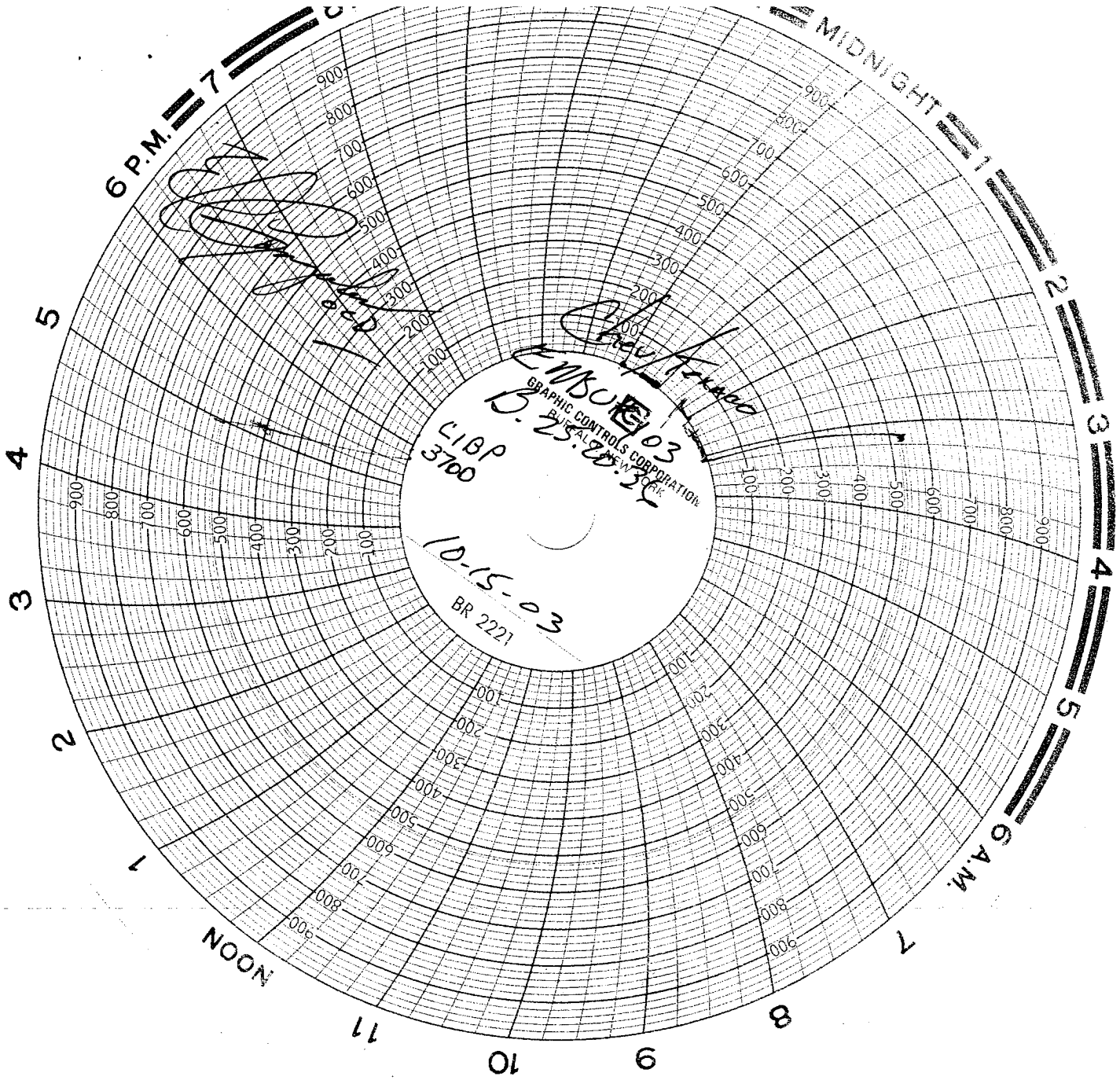
(This space for Federal or State official use)
APPROVED (Signature) JOE G. LARA

Petroleum Engineer

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE 11/24/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





WELL DATA SHEET

LEASE: EMSU WELL: 103
LOC: 660' F N L & 1980' F E L SEC: 25
TOWNSHIP: 20S CNTY: Lea
RANGE: 36E UNIT: B ST: N.M.
(formerly: Gillyully 'A' Fed Battery #2 #5)

FORM: Grayburg / San Andres DATE: _____
GL: 3540' STATUS: Producer
KB: 3552' API NO: 30-025-04331
DF: _____ CHEVNO: FA 54740:01

Date Completed: 8/6/37
Initial Production: _____
Initial Formation: Grayburg
FROM: 3730' to 3870' / GOR 0

Completion Data

8/37 ACDZ w/ 2000 gals Dowell XX.

Subsequent Workover or Reconditioning:

3/44 Set Guiberson Spiral Pkr @ 3816' (DF) to reduce high GOR.
7/56 ACDZ w/ 3000 gal 15%. TST: B - 6 BO/ 1 BW/ 341 MCFG. A - 35 BO/ 12 BW/ 456 MCFG.
5/78 ACDZ w/ 9000 gal 20% HCl. Install pmp equip. TST: B - 6 BO/ 13 BW. A - 38 BO/ 3 BW.
9/85 C/O fill to 3866'. ACDZ w/ 5000 gal 15% NeFe. Chem sqzd. TST: B - 4 BO/ 8 BW/ 15 MCFG. A - 11 BO/ 81 BW/ 23 MCFG.
5/88 Deepen & Log: Drl 6-1/8" hole f/ 3870' to 4005'. Circ clean. Spot 5 Bbls 8.6 CKF. EOT @ 3994'. Tst: B - 5 BO/ 2 BW/ 13 MCFG. A - 7 BO/ 0 BW/ 6 MCFG.
8/88 Chemical Squeeze.

Additional Data:

T/Queen Formation @ 3326'
T/Penrose Formation @ 3471'
T/Grayburg Zone 1 @ 3686'
T/Grayburg Zone 2 @ 3737'
T/Grayburg Zone 2A @ 3785'
T/Grayburg Zone 3 @ 3825'
T/Grayburg Zone 4 @ 3885'
T/Grayburg Zone 5 @ 3962'
T/Grayburg Zone 6 @ 3999'
T/San Andres @ 4044'
KB @ 3552'

13" OD
45# CSG
Set @ 290' W/ 200 SX
Cmt circ.? Yes
TOC @ by

9-5/8" OD 8rd
36# CSG
Set @ 2515' W/ 500 SX
Cmt circ.? No
TOC @ by

Tubing Detail: 5/10/88

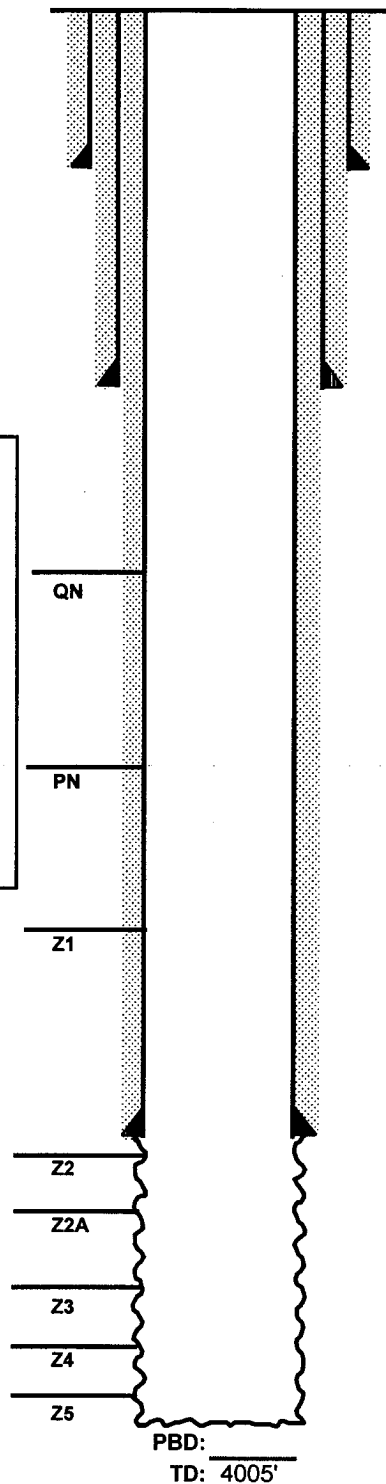
Original KBTH: 0.00'
128 Jts. 2-7/8" 6.5# EUE 8rd tbg: 3958.34'
Standard 2-7/8" SN: 1.10'
2-7/8" Perf Sub: 4.10'
2-7/8" BPMA joint: 31.34'
Landed @: 3995.36'

Rod Detail: 5/10/88

1 ea - 4', 6' & 8' X 7/8" Rod Subs
2 - 2' X 7/8" Rod Subs
46 - 7/8" X 25' SRS
110 - 3/4" X 25' SRS
2-1/2" X 1-1/4" X 16' RHBC Pump

7" OD 10rd
22# CSG
Set @ 3730' W/ 300 SX
Cmt circ.? No
TOC @ by

6-1/8" hole fr 3870-4005'



FILE: EMSU103WB.XLS