

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB-Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 3261' Feet From The 4620' South NORTH Line and 1980' Feet From The

WEST Line Section 4 Township 21-S Range 36-E

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT

210

9. API Well No.
30-025-04469

10. Field and Pool, Exploaratory Area
EUNICE MONUMENT GRBRG SA

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: REQUEST FOR TA STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-24-02: MIRU POOL #636. TIH TO 3675'.

10-25-02: SET CIBP @ 3560' & STOPPED @ 3491'. PMPD WATER & GOT IT TO 3560'. RAN MIT TEST W/CHART.
(ORIGINAL CHART & COPY OF CHART ATTACHED)

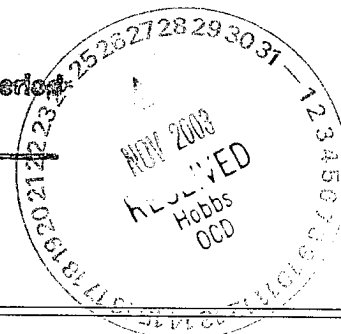
WELL IS TEMPORARILY ABANDONED

10-15-03: RAN CHART - EXTEND TA STATUS. (ORIGINAL CHART & COPY OF CHART ATTACHED).

UNECONOMICAL TO PRODUCE.

TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/15/04



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003

(This space for Federal or State office use)

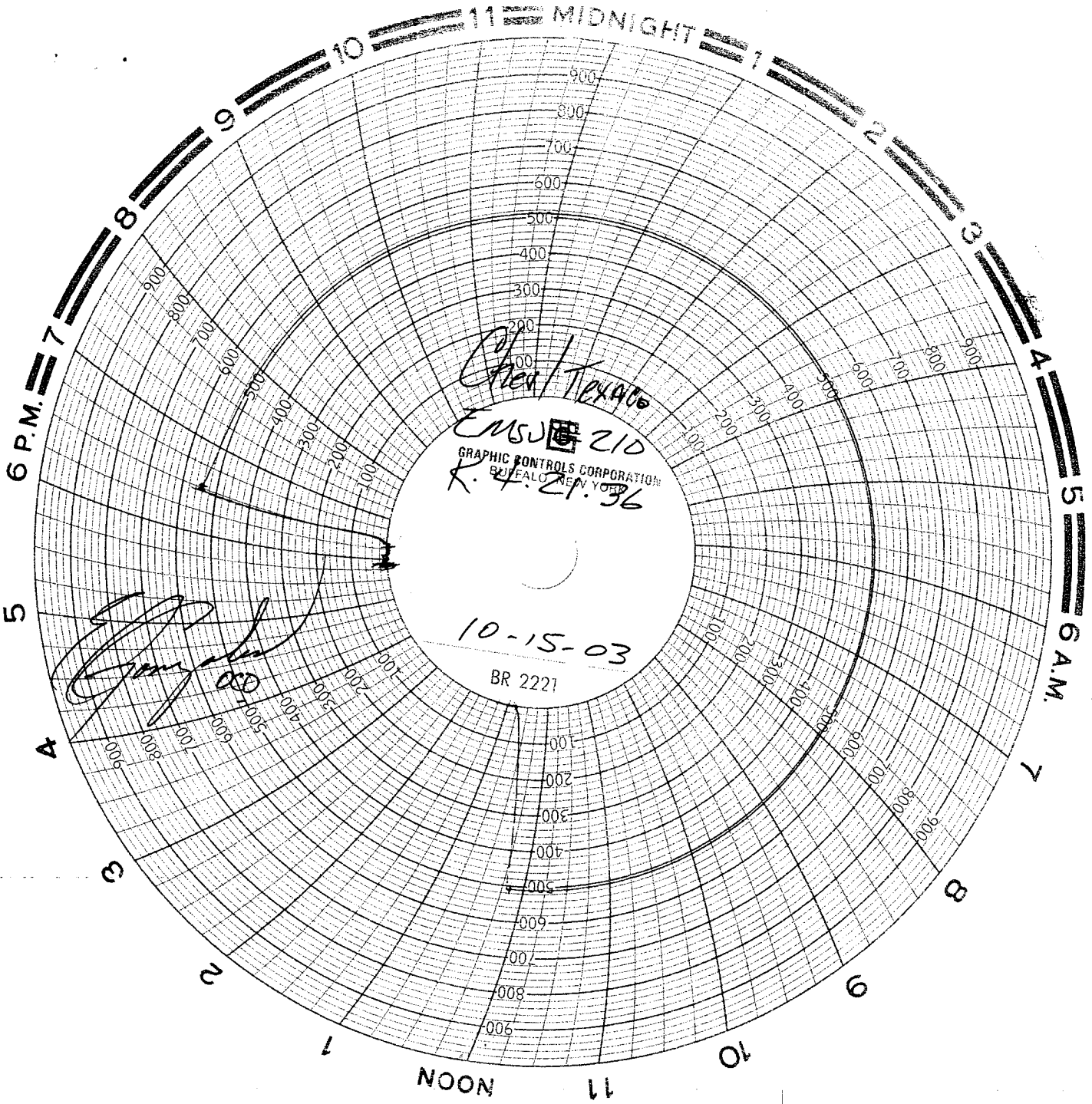
APPROVED (FORG. SCD) JOE G. LARA

Petroleum Engineer

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE 11/24/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





WELL DATA SHEET

LEASE: EMSU WELL: 210
 LOC: 3261' F N L & 1980' F W L SEC: 4
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3557' STATUS: SI
 KB: 3567' API NO: 30-025-04469
 DF: CHEVNO: FA5611:01

Date Completed: 6/1/1936
 Initial Production: 2400 BOPD / 0 BWPD
 Initial Formation: Grayburg
 FROM: 3749' to 3870'

10-3/4" OD
 # CSG
 Set @ 319' W/ 200 SX
 Cmt circ.? yes
 TOC @ surf by calc

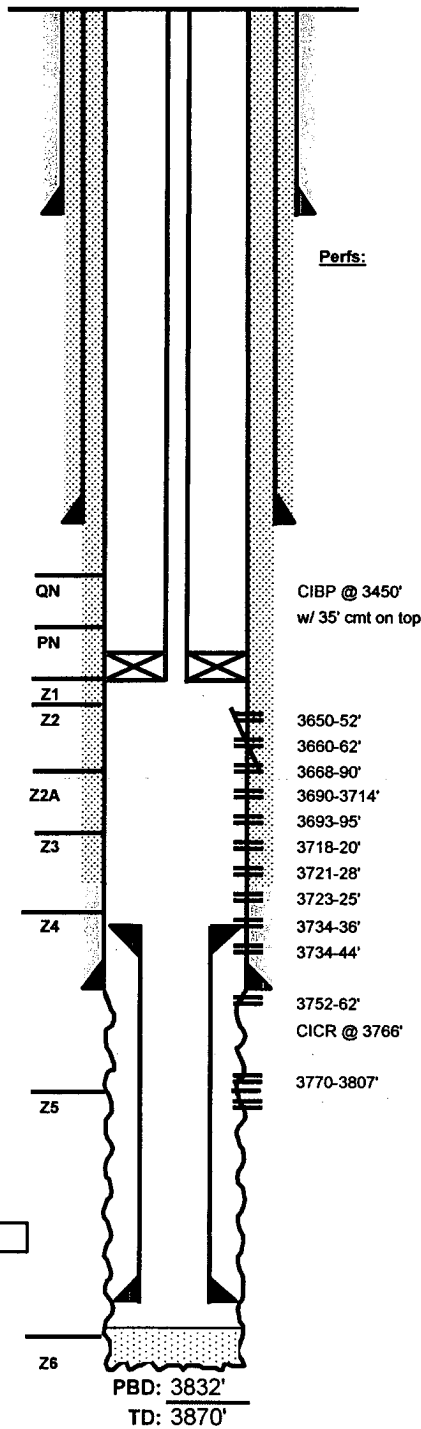
7-5/8" OD 26.4#
 ST&C # CSG Gr.
 Set @ 1271' W/ 400 SX
 Cmt circ.? yes
 TOC @ by

Tubing Detail:
 114 jts 2-3/8" ipc tbg 1.43" profile
 nipple

5-1/2" OD 17#
 # CSG Gr.
 Set @ 3749' W/ 400 SX
 Cmt circ.? Yes
 TOC @ by

Liner Detail: TOL @ 3741' to 3832' WLTD.

FILE: EMSU210WB.XLS
 LCJI - 4/15/99



Completion Data

6/36 Natural - no stimulation.

Subsequent Workover or Reconditioning:

1/47 Acdz w/ 1000 gals 20%.
 10/49 Installed gas lift.
 9/54 Rod pump installed. B- 5/120. A- 27/161.
 4/86 Ran GR/CCL/CNL and perf OH f/ 3800-02, 3788-90, 3782-84 & 3769-71 (4 JHPF). ACDZ OH w/ 4500 gals 20% NeFe HCl fr 3749-3867'.
 5/86 Dump sand to 3818'. Dump 149 gals Hydromite to 3780'. DO to 3815'. Perf 3650-52, 3660-62, 3668-70, 3688-90, 3693-95, 3718-20, 3723-25 & 3734-36 (4 JNPF). ACDZ w/ 4000 gals 15% NeFe HCl. Push pieces RBP to 3815'. Set WL CIBP @ 3730'. B: 0/140
 10/28/87 DO CIBP and push to 3822'. Run 4" Liner (6 jts. 4"-13.4# L80 RFC spiral-lined and 6 jts. 4" 12.93# L80 RFC liner, set @ 3822' w/ 50 SX CI C). SQZD TOL w/ 45 SX. WLTD = 3832'. TOL 3741' to 3832' WL. Perf 3650-74, 3690-3714, 3721-28, 3734-44, 3752-62 & 3770-3807'. ACDZ w/ 5600 gal 15% NeFe HCl. Swb; SFL=1400', EFL=1700'. B: 1/24 A: 0/60.
 12/88 Set CIBP @ 3766'. Cmt squeeze 3770-3807' w/ 1200 SX. Comm. around CR. Reperf 3650-3762'.
 11/11/98 TA'd - Set CIBP @ 3450' w/35' cmt on top
 1/18/2000- Conv to inj. Acid perms 3770-3807' 1000 gals. Sqz perms 3650-80'. Set packer @ 3617'.
 Well was shut in pending resolution of Doyle Hartman objection

Additional Data:

T/Queen Formation @ 3327'
 T/Penrose Formation @ 3455'
 T/Grayburg Zone 1 @ 3613'
 T/Grayburg Zone 2 @ 3650'
 T/Grayburg Zone 2A @ 3678'
 T/Grayburg Zone 3 @ 3704'
 T/Grayburg Zone 4 @ 3736'
 T/Grayburg Zone 5 @ 3786'
 T/Grayburg Zone 6 @ 3830'
 T/San Andres Formation @ 3832'
 KB @ 3567'

Current

Inj. _____ bwpd @ _____ psi Date: _____
 Prod. _____ bopd _____ bwpd Date: _____
 Gas _____ mcfpd