

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 1980' Feet From The NORTH Line and 660' Feet From The
WEST Line Section 14 Township 21-S Range 36-E

5. Lease Designation and Serial No.

LC-032099-B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT

389

9. API Well No.
30-025-04631

10. Field and Pool, Exploaratory Area
GRAYBURG SAN ANDRES

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REQUEST TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

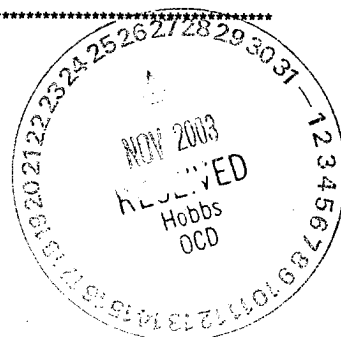
4-15-02: TIH W/CIBP & SET @ 3725'. TOP PERF @ 3764'.
RAN MIT & TEST CSG TO 500# FOR 30 MIN - OK. CHART ATTACHED.

10-16-03: RAN CHART - EXTEND TA STATUS (ORIGINAL CHART & COPY OF CHART ATTACHED).

UNECONOMICAL TO PRODUCE.

TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/16/04



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

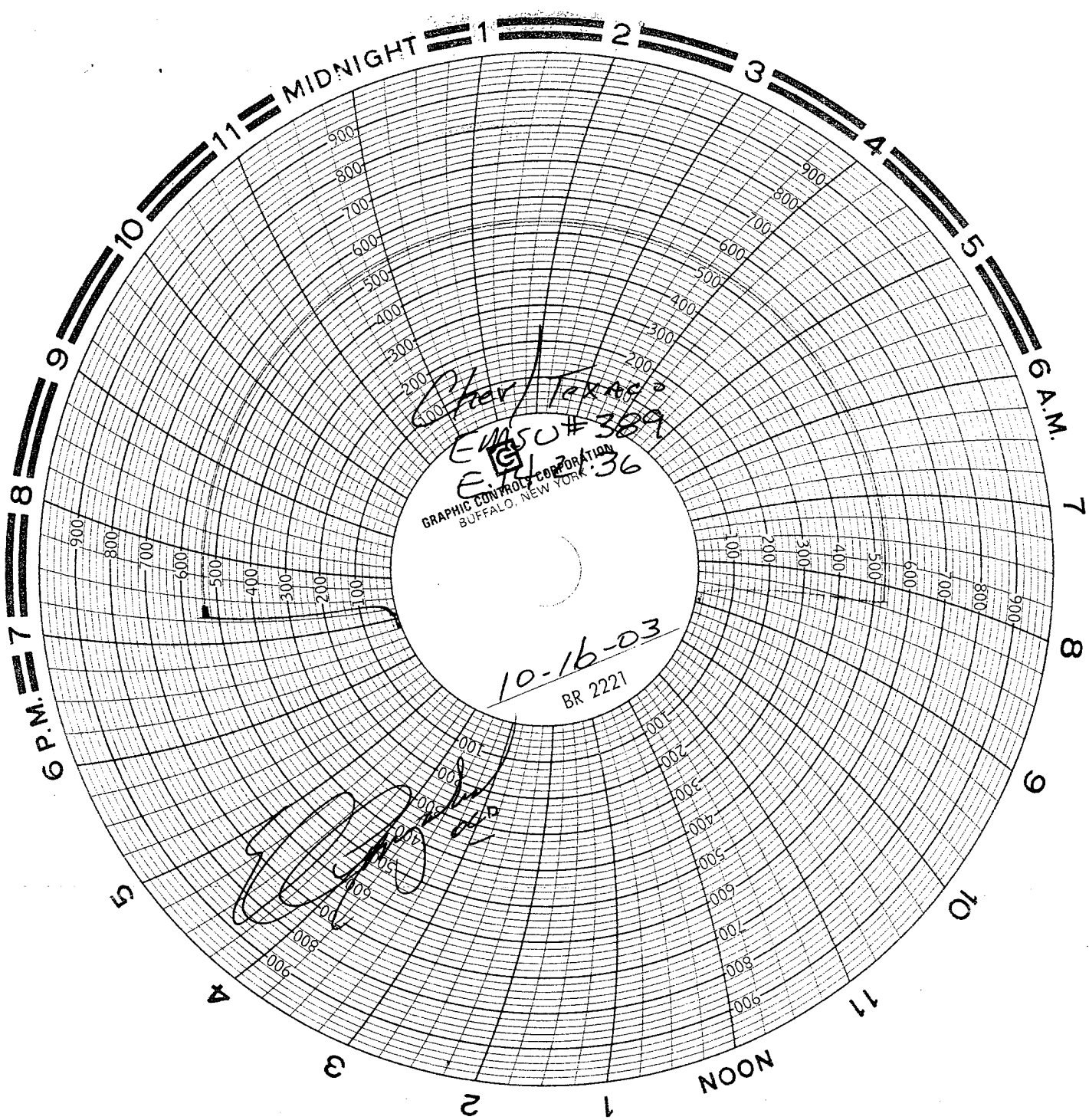
APPROVED (JUDGE, RSD.) JOE G. LARA

CONDITIONS OF APPROVAL, IF ANY: TITLE

Petroleum Engineer

DATE 11/24/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





WELL DATA SHEET

LEASE: EMSU WELL: 389
LOC: 1980' F N L & 660' F W L SEC: 14
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: E ST: N.M.
(formerly: Lockhart "B-14" #1)

FORM: Grayburg / San Andres DATE: _____
GL: 3566' STATUS: Producer
KB: 3566' API NO: 30-025-04631
DF: _____ CHEVNO: FA 57720:01

Date Completed: 6/13/36
Initial Production: F/ 1080 BOPD
Initial Formation: Grayburg
FROM: 3662' to 3870' / GOR 847

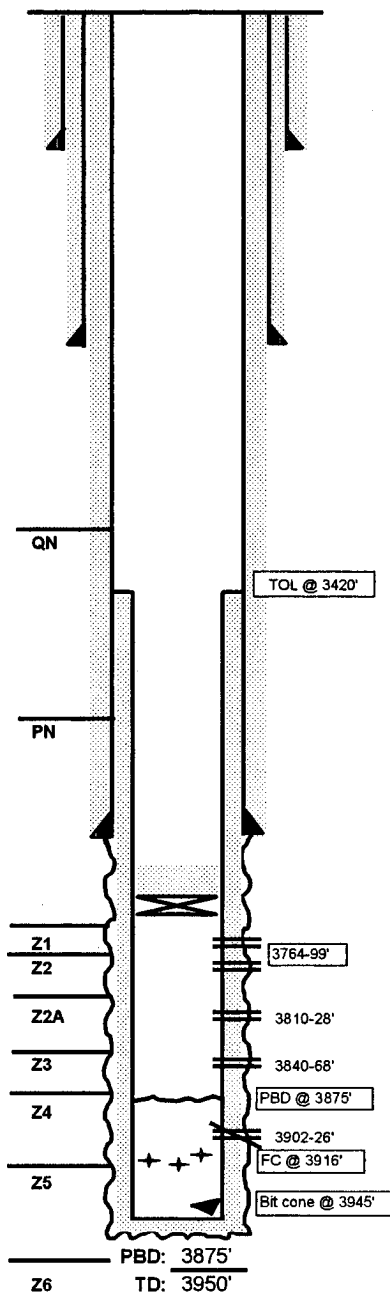
10-3/4" OD
CSG
Set @ 374' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc

7-5/8" OD
CSG
Set @ 2664' W/ 900 SX
Cmt circ.? Yes
TOC @ surf. by calc

Plugging Detail:
CIBP @ 3725' with 35' cmt cap

5-1/2" OD 10rd K-55
17# CSG
Set @ 3662' W/ 150 SX
Cmt circ.? No
TOC @ 1765' by calc.

4" 12.93# L80/K-55 Liner w/
RFC conn. Set @ 3950' w/
50 SX cmt.



FILE: EMSU389WB.XLS

Completion Data

Natural.

Subsequent Workover or Reconditioning:

10/7/43 ACDZ w/ 1000 gals.
10/27/43 ACDZ w/ 2000 gals.
5/28/51 ACDZ w/ 750 gals gelled acid + 3000 gals 15% HCl.
8/52 Installed pumping equipment.
3/16/54 Frac w/ 6000 gals crude and 6000# sand.
1/1/65 TA'd.
2/85 C/O to 3870'.
8/85 Installed new 7-1/16" 3M WH. C/O to 3842'. Ran
CNL/GR/CCL - Spectralog. ACDZ w/ 3500 gals 15% HCl +
1000# GRS.
7/87 Deepened from 3870-3950'. Ran 4" liner f/ 3420-3950'.
Drilled out to 3945' (left one cone in hole). Ran CNL/CCL/GR.
Perfed 4" liner @ 3764-99, 3810-28, 3840-68 & 3902-26'.
ACDZ w/ 7500 gals 15% HCl.
8/87 Production: 0 BO/ 126 BWPd. FL - 1578' F.S.
9/23/87 SQZD perms @ 3764-3926' w/ 300 SX CL C cmt. D/O
& re-perf fr 3764-99, 3810-28 and 3840-68' (1 JHPF - 81
holes). ACDZ w/ 4100 gals 15% NeFe. Run PE.
4/19/2002 TA'd well

Additional Data:

T/Queen @ 3404'
T/Penrose @ 3525'
T/Grayburg Zone 1 @ 3726'
T/Grayburg Zone 2 @ 3758'
T/Grayburg Zone 2A @ 3798'
T/Grayburg Zone 3 @ 3831'
T/Grayburg Zone 4 @ 3869'
T/Grayburg Zone 5 @ 3924'
T/Grayburg Zone 6 @ 3961'
T/San Andres @ 3963'
KB @ 3566'