

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Saga Petroleum LLC

3a. Address

415 W. Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)

(432)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL
Sec 13 (E), T9S, R35E

5. Lease Serial No.
NMNM0149958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hood Federal #2

9. API Well No.
30-025-21306

10. Field and Pool, or Exploratory Area
Bough Devonian

11. County or Parish, State
Lea
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

17-1/2" hole - 13-3/8" 35.6 & 48# @ 452' w/450 sx, circ

12-1/4" hole - 8-5/8" 24 & 32# @ 4874' w/2200 sx, circ

7-7/8" hole - 5-1/2" 17 & 20# @ 11,955' w/1150 sx, Est TOC @ 600'. Cont on back of form

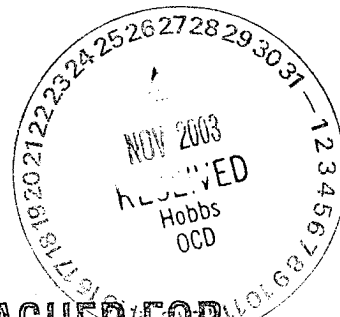
Set CIBP @ 5600' w/35' cmt

Set 100' cmt plug base of 8-5/8" 4850 - 4900

Free pt/cut off 5-1/2" csg & set 50' plug - anticipate 2500' Tag

50' cmt plug 400' - 500'

50' surface plug w/dry hole marker



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Husband

Title

Production Analyst

Signature

Date

11/20/2003

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID F. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

- 7-29-03 Unhang, LDPR, unseat pump & POOH w/rods & pump. Rods good, LD pump, NDWH, NU BOP, release TAC. ICO scanalog, scan 2-7/8" tbg out of hole. RU Schlumberger. SIH w/tool, stuck @ 5690', can't get loose. Pull on tool & set brake on truck. 33-G, 10-R 75 jts in derrick Y&B-6 (150) 1", 66 (1650) 7/8", 72 (1800) 1", 1-1/2" PR (26') - 2-7/8" BPPS, 2-7/8"x5-1/2" TAC, 2-7/8"+30 SN, 118 jts 2-7/8" 6.4# J55 EUE 8rd - Pump 25-200-20-3-20-43-4 DC:\$3828
- 7-30-03 Log'g tool still stuck, RU Stearns, Pump 115 BFW dwn csg, tools come loose. POOH & RD Schlumberger, unload & rack 2-3/8" WS, PU & RIH w/4-5/8" bit, csg scraper & tbg. Tag up @ 5670', work tbg loose, POOH w/tbg DC:\$5053
- 7-31-03 PU 4-5/8" mill tooth bit, 4dc's (3-1/8") & tbg. TIH on tight spot @ 5730', work thru spot. PU swivel, attempt to pump & rotate thru tight spot. Work thru tight spot rotating, lose returns, pumping in reverse (sqz perms broke dwn @ 4740'-60'?) Return to conventional pumping. Regain circ. LD swivel, RIH w/4-jts to 5900'. Another tight spot, PU swivel, pump dwn tbg & rotate. Acts like csg pinched in, POOH w/tbg collars & bit, shows wear on sides. DC:\$4582 CC:\$13454
- 8-01-03 PU & RIH w/4-1/8" swedge, bumper sub, jars & dc's. Tag up @ 5890'. Swedge on csg 2-hrs-no progress. POOH & look @ swedge, scar on swedge looks like csg pin or possibly tbg collar? RIH w/tbg open ended, tag up @ 5890', can't get deeper, PU abv bad spot, prep to RIH w/camera Fri 8-1-03 DC:\$6100 CC:\$20,078
- 8-2-03 RU DHV & RIH w/camera, look @ csg lip - "very severe dog-leg from 5820'-33' - can't get thru dog-leg to look @ csg & below. POOH w/camera, POOH w/tbg. RIH w/muleshoe 2-7/8" jt on btm. RIH w/camera again, still can't get thru dog-leg. POOH & RD DHV. POOH to 5600', get stuck on tbg collar @ 5700', work loose & SDFN. DC: \$11,750 CC: \$31,828
- 8-5-03 RU DHV, RIH w/camera, look @ parted csg spot @ 5680' (by WL) POOH & RD DHV, POOH, LD 2-3/8" WS. RIH w/dc's, POOH, LD dc's, RIH w/2-7/8" tbg. POOH, LD all 2-7/8" tbg, ND BOP, leave 2 jts 2-7/8" tbg in well, NUWH. SDFN DC: \$7,306 CC: \$38,935

