State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-24360 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE 😠 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-1306-1 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Vacuum Grayburg San Andres Unit 1. Type of Well: Oil Well 🔲 Gas Well Other Water Injection 8. Well No. 2. Name of Operator 20 Chevron U.S.A. Inc. 9. Pool name or Wildcat 3. Address of Operator 15 Smith Road - Midland, Texas 79705 Vacuum Grayburg San Andres 4. Well Location 1330 1330 feet from the South East line and feet from the Section Township **18**S Range **NMPM** County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK x ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING **MULTIPLE** CASING TEST AND CEMENT JOB COMPLETION OTHER: OTHER: Clean Out, Perforate & Acidize \mathbf{x} 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 10-20-03 MIRU. Installed steel flow line to frac tank from well. 10-21-03 RU welder; cut wellhead bowl from slip ring. Rel pkr; TOH w/60 jts 2-3/8" duo-line tbg. 10-22-03 TOH w/77 jts duo-line tbg. Change out BOP rams to 2-7/8". PU bit, dc & 2-7/8" WS. Lower tbg & tagged @ 4368'; cleaned out to 4451'. TOH to 4354'. 10-23-03 Cleaned out from 4451-4780'. TOH w/WS, lay down dc & bit. TIH w/guns & perf'd from 4430'-4400', 4376'-4365', 4350'-4310'; old perfs @ 4403'-4699'. TIH w/pkr & WS to 2518'. 10-24-03 Set pkr @ 4248'. Acidize from 4310'-4699' w/8000 gals 15% NEFE HCL acid. 10-25-03 Break well head off & installed CO2 wellhead. Test csq to 500 psi (good). 10-27-03 Rel pkr. TOH w/WS & pkr. TIH w/bit, WS; tag @ 4672'; clean out to 4780'. TOH w/WS to 2545'. 10-28-03 TOH w/2-7/8" WS & pkr. TIH w/pkr & 2-3/8" duo-line tbg. Set pkr @ 4289'. Test csq to 500 psi (good). Well ready to inject. 10-29-03 RD. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original chart w/copy attached.

TITLE Regulatory Specialist

Telephòne No.

(This space for State use)

Type or print name Laura Skinner

es / Colliange DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

Conditions of approval, if any:

